

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved
Budget Bureau No. 42-R142

5. LEASE DESIGNATION AND SERIAL NO.

LC-032511 (f)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection Well		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR		8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR		9. WELL NO.
Box 670, Hobbs, New Mexico 88240		10. FIELD AND POOL OR WILDCAT
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also -page 17 below.) At surface		11. Langlie Matrix
1980' FNL & 1650' FWL, Section 11, 25-S, 37-E		12. SEC. T., R., S., OR B.M. AND SURVEY OR AREA
14. PERMIT NO.	15. ELEVATIONS (Show whether OF, RT, GR, etc.)	13. STATE
	3130' DE	Sec 11, 25-S, 37-E
		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONING* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) <u>Cleaned out and acidized</u>	
(Other) ☐		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3448' PB.

Cleaned out to 3448'. Treated 5" slotted liner 3368' to 3448' with 200 gallons of 15% NE acid. Ran Baker Model AD tension type packer on 2-3/8" tubing. Loaded tubing - casing annulus with treated water. Set packer at 3270' with 10,000# tension. Resumed injecting water.

18. I hereby certify that the foregoing is true and correct

SIGNED

G. J. Kalliger

TITLE

Area Engineer

DATE

May 23, 1972

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 30 1972

OIL CONSERVATION COMM.
HOBBS, N. M.