Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico rgy, Minerals and Natural Resources Departmy

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

UIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Arlesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Azlec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

<u></u>		יחו טו	4110r	ON I OI	T WIND INW	H UNAL G	IAS				
Operator Chevron U.S.A., Inc.								Well API No. 30-025-11538			
Address	dland, T	× 7970	 2								
Reason(s) for Filing (Check proper box)					Ou	ver (Please exp	lain)				
New Well Change in Transporter of:											
Recompletion	Recompletion Oil Dry Gas										
Change in Operator	Casingher	id Gas 🏻	Conde	nsate							
If change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL	AND LE	ASE									
Lease Name Well No. Stuart Langlie Mattix Unit 110			Pool Name, Including Formation Langlie Mattix				State	Kind of Lease State, Federal or Fee Fee Lease No.			
Location Unit Letter D	.660			Feet From The North Line and 660				Feet From The West Line			
Section 11 Townshi	Section 11 Township 25S			Range 37E , NMPM,				Lea Cour			
III. DESIGNATION OF TRAN	SPORTE			ID NATU							
Name of Authorized Transporter of Oil Leves New Meyer			sale		<u> </u>			ed copy of this f			
Name of Authorized Transporter of Casinghead Gas / X or Dry Gas Sid Richardson Carbon & Gasoline					Address (Give address to which approved copy of this form is to be sent) 201 Main St., Suite 3000, Ft. Worth, TX 76102						
If well produces oil or liquids, give location of tanks.	Unit	Unit Sec. Twp. Rge			is gas actually connected? Yes			Whea ? Unknown			
If this production is commingled with that IV. COMPLETION DATA	from any oth	er lease or	pool, gi	ve comming	ling order num	ber:					
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations					Depth Casing Shoe						
		UBING.	CASI	NG AND	CEMENTI	NG RECOR	מי				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
			 -		-		·				
V. TEST DATA AND REQUES											
OIL WELL (Test must be after re Date First New Oil Run To Tank	Covery of to		of load	oil and must		exceed top alle			or full 24 hou	rs.)	
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
	Oil - Bois.							Od- HCI			
GAS WELL									*		
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICA	TE OF	COMP	LIAN	ICE		NI 00N	10ED1	ATION 5		J	
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date ApprovedJAN 2 3 '92						
J.K. Ripley											
J. K. Ripley Tech Assistant					By ORIGINAL SICH TANK						
Printed Name Title 1/21/92 (915)687-7148					Title_	·					
Date		Telep	hone N	o							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.