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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.		

<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.</p>		
<p>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>1. Name of Operator</p> <p>Gulf Oil Corporation</p> <p>2. Address of Operator</p> <p>Box 670, Hobbs, New Mexico 88240</p> <p>3. Location of Well</p> <p>UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>11</u> TOWNSHIP <u>25-S</u> RANGE <u>37-E</u> NMPM</p> <p>15. Elevation (Show whether DF, RT, GR, etc.)</p> <p><u>3134' DF</u></p>	<p>7. Unit Agreement Name</p> <p>Stuart Langlie Mattix Unit</p> <p>8. Farm or Lease Name</p> <p>Langlie Mattix</p> <p>9. Well No.</p> <p>110</p> <p>10. Field and Pool, or Wellbore</p> <p>Langlie Mattix</p> <p>12. County</p> <p>Lea</p>	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

Perforated and acidized

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3484' TD.

Pulled rods and pump. Tagged fill at 3483' with tubing. Pulled tubing. Perforated 4-1/2" liner with 2, 1/2" JHPF at 3285-90', 3304-09', 3314-19', 3346-51', 3419-24', 3438-43'. Ran 2-3/8" tubing and set at 3447' with SN at 3415'. Treated with 600 gallons of 15% NE acid. Flushed with 61 barrels of brine water. Ran rods and pump and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe D. Ramey TITLE Area Production Manager DATE October 11, 1972

Orig. Signed by
Joe D. Ramey
Dist. I, Supv.

APPROVED BY _____ TITLE _____ DATE OCT 13 1972

RECEIVED

OCT 12 1972

OIL CONSERVATION COMM.
HOBBS, N. M.