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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Gulf Oil Corporation 3. Address of Operator P. O. Box 980 - Kermit, Texas 79745 4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM West LINE, SECTION 11 TOWNSHIP 25S RANGE 37E NMPLA. 15. Elevation (Show whether DF, RT, GR, etc.) 3134' DF	7. Unit Agreement Name Stuart Langlie Mattix Unit 8. Farm or Lease Name 9. Well No. 110 10. Field and Pool, or Wildcat Langlie Mattix 12. County Lea
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16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER C/o and run liner <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up 10-22-68 and pulled rods, pump and tubing fill showed to be at 3394'. Ran 3 1/2" bailer, sand pumped hole - no progress. Released Unit 10-31-68.

Moved in cable tools 11-7-68. Cleaned out to 3430' and deepened to 3484'. Released cable tools 11-16-68.

Rigged up Unit ran 6 joints 4 1/2" O.D. 12.24# liner (bottom 56' slotted) w/Baker Guide Shoe on top, set at 3484', top at 3259'.

Ran 2-3/8" O.D. tubing and set at 3479', S/N at 3447'. Ran rods and pump, released Unit 11-20-68.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. F. Swannack TITLE Area Production Manager DATE 11-21-68

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NOV 21 1968