(Submit to appropriation	ICO QIL CONSERV ELLANEOUS REPO te District Office a	ORTS ON WI	ELLS ())	`	C-103 ed 3-55)
	l Corporation - Box (Addres				
LEASE J. A. Stuart	WELL NO6	UNIT D	s 11	T 25-S	R 37-8
DATE WORK PERFORME This is a Report of: (Che Beginning Drillin	ck appropriate bloc	ck) R R	esults of emedial V	Test of Ca Vork	sing Shut-off
Plugging			ther Frac	ture treate	9

Detailed account of work done, nature and quantity of materials used and results obtained.

Fracture treated as follows:

- 1. Pulled tubing. Ran steel line measurement, found cavings at 3350'. Cleaned out from 3350-3430' with sand pump.
- 2. Ran short arm caliper. Ran 2-7/8" tubing with packer at 3324". Treated open hele formation from 3324-3430' with 10,000 gallons gelled lease cil with 1# sand per gallon. Injection rate 11 bbls per minute. Pulled 2-7/8* tubing and packer. 3. Ran 2-3/8* tubing set at 3402'. Ran rods and pump and returned well
- to production.

FILL IN BELOW FOR REMEDIAL WORK	REPORTS ONLY			
Original Well Data:				
DF Elev. 3134 TD 3430 PBD	Prod. Int. 3307-3430	Compl Date 3-6-39		
Tbng. Dia 2-3/8" Tbng Depth 3408	Oil String Dia 🚺 🤇	Dil String Depth 32921		
Perf Interval (s)				
Open Hole Interval 3292-3340' Produ	cing Formation (s) Pem	rose Sant		
RESULTS OF WORKOVER:	BEFO	RE AFTER		
Date of Test	11-20-	-55 7-24-56		
Oil Production, bbls. per day	3_			
Gas Production, Mcf per day	17	.2 68.4		
Water Production, bbls. per day	0	14		
Gas-Oil Ratio, cu. ft. per bbl.	59	70 2280		
Gas Well Potential, Mcf per day				
Witnessed by C. C. Brown	Gulf Oil Corp	Gulf Oil Corporation		
		(Company)		
OIL CONSERVATION COMMISSION	I hereby certify that above is true and cor my knowledge. Name	the information given mplete to the best of		
Title	Position Area Sup	t. of Prod.		
Date	Corporation			
