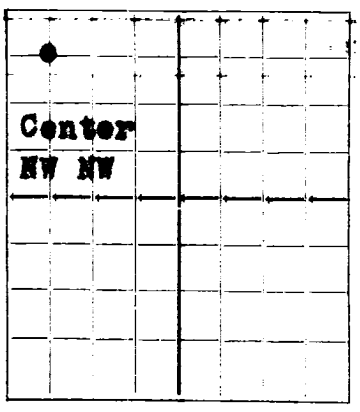
FORM C-105



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DUPLICATE

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Gulf Oil Corporation (Company or Operator) Tulsa, Oklahoma (Address)

John A. Stuart (Lease) Well No. 6 in NW NW of Sec. 11, T. 25S

R. 37E, N. M. P. M., Langlie Field, Lea County.

Well is 660 feet south of the North line and 1980 feet west of the East line of NW NW

If State land the oil and gas lease is No. _____ Assignment No. _____

If patented land the owner is _____, Address _____

If Government land the permittee is _____, Address _____

The Lessee is Gulf Oil Corporation, Address Tulsa, Oklahoma

Drilling commenced 1-13-39 19__. Drilling was completed 3-6-39 19__

Name of drilling contractor Gulf Oil Corporation, Address Tulsa, Oklahoma

Elevation above sea level at top of casing 3134' feet.

The information given is to be kept confidential until ? 19__.

OIL SANDS OR ZONES

No. 1, from 3295' to 3430' No. 4, from _____ to _____

No. 2, from Pay 3307' to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Rotary hole to _____ feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	PERFORATED TO	PURPOSE
10-3/4"	32.75	8	Lapw.	259'					
6"	16	10	Smls.	3292'					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/4"	10-3/4	259'	250	Halliburton	Used 300# of	calcium chloride
7-7/8"	6"	3292'	350	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____

Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
3-1/2"	Plain	Solidified Glycerin	150 qts.	2-27-39	3353' to 3430'	3430'

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0' feet to 3295' feet, and from _____ feet to _____ feet

Cable tools were used from 3295' feet to 3430' feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing March 1, 19 39

The production of the first 24 hours was 237 barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, Be _____

If gas well, cu. ft. per 24 hours 1,120,000 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. Casing Pres. 375#, tubing pres. 200#.

EMPLOYEES

_____, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 8th day of March, 1939

Tulsa, Oklahoma (Place) March 8, 1939 (Date)

Name _____

General Superintendent

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	310'		Red bed
	459		Red bed & shells
	675		Sand & shells
	690		Red shale
	825		Red shale & shells
	958		Red shells
	1060		Red shale & anhydrite
	1577		Salt & anhydrite
	1758		Salt
	2000		Salt & anhydrite
	2040		Salt
	2134		Anhydrite & salt
	2172		Anhydrite
	2305		Salt & anhydrite
	2438		Anhydrite
	2451		Lime
	2467		Anhydrite & lime
	2549		Anhydrite
	2615		Anhydrite & lime
	2630		Anhydrite
	2636		Lime & anhydrite
	2655		Lime
	2670		Anhydrite
	3305		Lime
	3332		Sandy lime
	3335		Gray lime
	3347		Lime
	3358		Gray lime
	3368		Lime
	3373		Sandy lime
	3381		Lime & shale
	3391		Lime
	3400		Sandy lime
	3402		Sand
	3406		Lime
	3411		Sandy lime
	3413		Lime
	3422		Lime
	3428		Sandy lime
	3430		Sand & lime TOTAL DEPTH

FORMATION TOPS

Anhydrite	990'
Salt Base	2320'
Yates	2520'
Knight	3190'
Penrose	3295'
Pay	3307'
Total depth	3430'