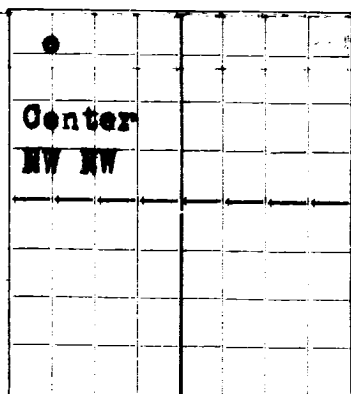
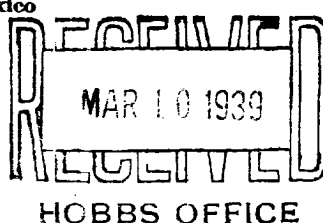


N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Gulf Oil Corporation

Tulsa, Oklahoma

DUPLICATE

Company or Operator **John A. Stuart** Well No. **6** in **NW NW** of Sec. **11**, T. **25S**
 Lease **37E** N. M. P. M., **Langlie** Field, **Lea** County.
 Well is **660** feet south of the North line and **1980** feet west of the East line of **NW NW**
 If State land the oil and gas lease is No. _____ Assignment No. _____
 If patented land the owner is _____ Address _____
 If Government land the permittee is _____ Address _____
 The Lessee is **Gulf Oil Corporation** Address **Tulsa, Oklahoma**
 Drilling commenced **1-13-39** 19____ Drilling was completed **3-6-39** 19____
 Name of drilling contractor **Gulf Oil Corporation** Address **Tulsa, Oklahoma**
 Elevation above sea level at top of casing **3134'** feet.
 The information given is to be kept confidential until **?** 19____

OIL SANDS OR ZONES

No. 1, from **3295'** to **3430'** Pay **3307'** No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

Rotary hole
 No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
10-3/4"	32.75	8	Lapw.	259'				
6"	16	10	Sals.	3292'				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/4"	10-3/4"	259'	250	Halliburton	Used 300# of calcium chloride	
7-7/8"	6"	3292'	350	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
 Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
3-1/2"	Plain	Solidified	150 qts.	2-27-39	3353' to	3430'
		Glycerin			3430'	

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0'** feet to **3295'** feet, and from _____ feet to _____ feet
 Cable tools were used from **3295'** feet to **3430'** feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **March 1,** 19 **39**
 The production of the first 24 hours was **237** barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be _____
 If gas well, cu. ft. per 24 hours **1,120,000** Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. **Casing Pres. 375#, tubing pres. 200#.**

EMPLOYEES

_____, Driller _____, Driller
 _____, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **8th**Tulsa, Oklahoma **March 8, 1939**day of **March** 19 **39**

Position **General Superintendent**
 Name **[Signature]**
 Date _____

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	310'		Red bed
	459		Red bed & shells
	675		Sand & shells
	690		Red shale
	825		Red shale & shells
	958		Red shells
	1060		Red shale & anhydrite
	1577		Salt & anhydrite
	1758		Salt
	2000		Salt & anhydrite
	2040		Salt
	2134		Anhydrite & salt
	2172		Anhydrite
	2305		Salt & anhydrite
	2438		Anhydrite
	2451		Lime
	2467		Anhydrite & lime
	2549		Anhydrite
	2615		Anhydrite & lime
	2630		Anhydrite
	2636		Lime & anhydrite
	2655		Lime
	2670		Anhydrite
	3305		Lime
	3332		Sandy lime
	3335		Gray lime
	3347		Lime
	3358		Gray lime
	3368		Lime
	3373		Sandy lime
	3381		Lime & shale
	3391		Lime
	3400		Sandy lime
	3402		Sand
	3406		Lime
	3411		Sandy lime
	3413		Lime
	3422		Lime
	3428		Sandy lime
	3430		Sand & lime

TOTAL DEPTH

FORMATION TOPS

Anhydrite	990'
Salt Base	2320'
Yates	2520'
Knight	3190'
Penrose	3295'
Pay	3307'
Total depth	3430'