Subrait 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DECLIEST FOR ALLOWARI F AND AUTHORIZATION

••• Ido Billio IIII)	HEQUE T	O TRAN	SPC	ORT OIL	AND NAT	URAL GA	S				
Bridge Oil Company, L							Weil AP	1 No.			
ddress 12404 Park Central Dr		uite 40	00, 1	Dallas,	TX 7525	1					
eason(s) for Filing (Check proper box) lew Well .ecompletion		hange in T	ranspoi Ory Gai	nter of:	Other	(Please explain					
change of operator give name address of previous operator											
DESCRIPTION OF WELL AND LEASE Name Langlie Mattix Queen Unit 8 Pool Name, Includin Langlie Mat					g Formation Kind o State, I			Lease Lease No.			
Langile Mattix Queen										Line	
Unit Letter	a d t				<u>uTH</u> Line and <u>330</u> Feet Le:			a			
Section // Township	25	.5	Range		, NN	ирм,				County	
II. DESIGNATION OF TRANS Name of Authorized Transporter of Oil Shell Pipeline	SPORTEI	or Condens	L AN ate	D NATUI	P. O. B	e address to whom 2648,	Houstor	i, TX 77	/252 		
Name of Authorized Transporter of Casing Sid Richardson Carbo					Address (Giv 201 Mai	e address to wi	hich approved Suite 300	copy of this fo	Worth,	TX 76102	
If well produces oil or liquids, give location of tanks.	Unit	Unit Sec. Twp. Rge. Is gas actually connected?				When	? LNKNO	IWN			
f this production is commingled with that f IV. COMPLETION DATA	from any oth	er lease or p	oool, gi	ve commingi	ing order num	ber:					
Designate Type of Completion	- (X)	Oil Well	i 1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
	TUBING, CASING AND								CACKO OFMENT		
HOLE SIZE	HOLE SIZE CASING & TUBING S				DEPTH SET			SACKS CEMENT			
	CT FOR	ALLOW.	A DI 1	<u> </u>							
V. TEST DATA AND REQUE OIL WELL (Test must be after t	recovery of t	otal volume	of load	d oil and mus	t be equal to a	or exceed top a	llowable for th	is depth or be	for full 24 ho	urs.)	
Date First New Oil Run To Tank	Date of Test				Producing Method (Flow, pump, gas lift, e						
Length of Test	Tubing Pr	Tubing Pressure				Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL		é T			Rhie Cond	ensate/MMCF		Gravity of	Condensate		
Actual Prod. Test - MCF/D	Length of	Length of Test									
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Siz			
VI. OPERATOR CERTIFIC I hereby certify that the rules and regression being been complied with an	ulations of th	e Oil Conse	rvation	n		OIL CC	NSERV	/ATION	I DIVISI	ON	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Da	Date Approved				}	
Signature	Signature Trene Wright Regulatory Analyst					By Geologist					
Irene Wright Printed Name 11/8/91	Tide 214/788-3300				Tit	le		PM F			
Date	214		lephoc	se No.	\parallel						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.