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SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE		<u> </u>		
TRANSPORTER	OIL	<u> </u>		
	G AS			
OPERATOR				
PRORATION OF	1			
Operator				

111.

EW MEXICO OIL CONSERVATION COMMISSI

Form C-104

	SANTA FE FILE U.S.G.S.	REQUEST FOR ALLOWABLE AND HOBBS OFFICE O.C.C. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS MAY 9 / 42 200350		5
1.	TRANSPORTER OIL OPERATOR PRORATION OFFICE		199 × 1 12 (14.5)	:
	Mobil Oil Corporation			
ŀ	Box 633, Midland, Texas		Other (Please explain)	
	Reason(s) for filing (Check proper box) New We!!	Change in Transporter of:		
	Recompletion	Oil Dry Gas Casinghead Gas Condens	<u> </u>	
1	If change of ownership give name and address of previous owner	George L. Buckles Compa	any, Box 56, Monahans, Te	xas
11.	DESCRIPTION OF WELL AND I	EASE Well No. Pool Name, Including Fo	rmation Kind of Lease	Lease No.
	Stuart Tract No. 10		7/Rivers Queen State, Federal or	Fee Fee
	Location M 99	OO Feet From The South Line	and Feet From The	, West
	17	nship 25-S Range	37-E , NMPM, L	ea County
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S Address (Give address to which approved	l copy of this form is to be sent)
	Name of Authorized Transporter of Oil Shell Pipe Line Corpora Name of Authorized Transporter of Cas	ntion	P. O. Box 2648, Houston, Address (Give address to which approved	Texas
	El Paso Natural Gas Con	ıpany	P. O. Box 1492, El Paso Is gas actually connected? When	, Texas
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. M 11 25-S 37-E	Yes	Unknown
IV.	If this production is commingled wit COMPLETION DATA		<u>·</u>	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio	011	New Well Workover Deepen	Prug Buck Same Ness
	Date Spudded	Date Compl. Ready to Prod.	Total Deptii	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe
	Perforations			Deptil Gastily clies
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil arepth or be for full 24 hours)	
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas • MCF
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			Colon December (Shuted n.)	Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	
VI	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			TION COMMISSION
				Mily
			TITLE	/
	N Mac O and	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or dee well, this form must be accompanied by a tabulation of the devenue.		able for a newly drilled or deepened
	- Y J WYAL	Service)	well, this form must be accompan	Hed by a tabulation of the dorration

tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Agent (Title) Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

(Date)

Separate Forms C-104 must be filed for each pool in multiply olared wells.