NO. OF COPIES RECE	IVED	i 	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	G A S		
OPERATOR			
		i '	l

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DISTRIBUTION	NEW MEXICO OIL CO	Form C-104 Supersedes Old C-104 and C-110	
SANTA FE	REQUEST FOR ALLOWABLE  Supersedes Old C-104 and Effective 1-1-65  AND		
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GAS	5
LAND OFFICE	AUTHORIZATION TO THE		
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
George L. Buckles Co. a	pany		
P. O. Box 50 - Wonaham			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of:	Grange lease na	
Recompletion	Oil Dry Gas  Casinghead Gas Conden	=   to team nation.	10
Change in Ownership			ie.
If change of ownership give name and address of previous owner	King, warren & 1972, F.	o. вох 1505, 13land, Теха	and the same of th
I. DESCRIPTION OF WELL AND I	Well No.   Pool Name, Including Fo	Kind of Lease	Lease No.
Lease Name		- 7 MIVORS   NOURState, Federal of	rFee Fee
Stuart Tract No. 10			
Unit Letter 16.	Feet From TheSJUCELin	e andFeet From Th	<sub>e</sub> gest
1.5		7+8 , NMFM, LCa	County
		_	
II. DESIGNATION OF TRANSPORT	rer of oil and natural GA or Condensate	Address (Give address to which approve	d copy of this form is to be sent)
Name of Authorized Transporter of Oil		P.O. Box 646. Houston, To	xas
Shell Pipe Line Compar	singhead Gas or Dry Gas	Address (Give address to which approve	d copy of this form is to be sent)
El Paso Natural Gas Co	pany	P. O. Box 14:1, bi Paso, T	exas
	Unit Sec. Twp. Rge.	Is gas actually connected? When	
If well produces oil or liquids, give location of tanks.	M 11 25-3 37-8	Yes	
If this production is commingled wit	th that from any other lease or pool,	give commingling order number:	
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv
Designate Type of Completic		1	1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
			Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		-	
	Town and the second sec	after recovery of total volume of load oil a	nd must be equal to or exceed top allo
V. TEST DATA AND REQUEST F	able for this d	lepth or be for full 24 hours)	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	, etc.)
			Choke Size
Length of Test	Tubing Pressure	Casing Pressure	
	Oil-Bbis.	Water - Bbls.	Gas-MCF
Actual Prod. During Test			
GAS WELL	_		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	CONTRACTOR DESCRIPTION OF STREET OF A	January	1
Testing Method (pitot, back pr.)	Tubing Problems (Black 22)	<u> </u>	<u></u>
		OIL CONSERVA	TION COMMISSION
Testing Method (pitot, back pr.)  VI. CERTIFICATE OF COMPLIAN		OIL CONSERVA	TION COMMISSION
VI. CERTIFICATE OF COMPLIAN	NCE	APPROVED	, 19
VI. CERTIFICATE OF COMPLIAN  I hereby certify that the rules and		APPROVED	TION COMMISSION

Cala a Batea	(John A. Bates)
Office Manager	
April 2, 1968	
(Date)	_

APPROVED	, 19
	Amig
	" /

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.