

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

~~0-12846600~~

6. If Indian, Allottee or Tribe Name

LC 060942

7. If Unit or C.A. Agreement Designation

8. Well Name and No.

Justis BC Fed. Com. #3

9. API Well No.

unknown Sec 25-115-20

10. Field and Pool, or Exploratory Area

Justis (Glorietta) gas

11. County or Parish, State

Lea County, NM

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Meridian Oil Inc.

3. Address and Telephone No.

P.O. Box 51810, Midland, TX 79710

915-688-6800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 11, T-25-S & R-37-E

**CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Plunger lift & scale  
cleanout  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. MIRU PU. Kill well, ND wellhead, and NU BOP. Tally out of hole with tubing. Deliver 2 3/8" workstring to location. PU workstring and RIH with PCT (from Tree Savers,) SN spot control valve, circulating sleeve and workstring to 4880'. Be certain to have a stripper head and 65' of swivel joints on location. Load hole if possible. Acidize perfs through PCT while pulling tool across perfs. Acidize with 4000 gallons of 15% NEFe-HCL acid pumped at 2 bpm. Pump only across perforated intervals at 4835'-4880', 4760'-4797', and 4700'-4750'. RIH to PBDT open circulating sleeve and circulate hole if possible. POOH with workstring laying down.
2. RIH with SN and production tubing to +4850'. This may require approximately 500' of new tubing. ND BOP, NU wellhead. Broach tubing and swab well in. Drop plunger and RDMO PU
3. Adjust plunger lift as necessary

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Assistant

Date 12-8-92

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: