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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Dep: ent

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Astonia, NM \$8210 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazzo R4, Assec, NM 87410
REQUEST FOR ALLOWABLE AND AUTHORIZATION

•	.,	TO TRA	ANSP	ORT OIL	AND NA	TURAL G	AS				
persion							Well API No.				
Lanexco, Inc.		30-025-11540									
dress	Tal NM	00252									
P.O. Box 1206 acco(s) for Filing (Check proper box)	Jar. WM	002.72			Out	er (Please expl	(منما				
w Well		Change is									
completion	Oil	40m	Dry Ge								
hange in Operator L	Casinghee		, coas			<del></del>	·				
separate of bassicine obsessor.		<u> </u>	<del></del>				<del></del>		<del></del>	<del></del>	
DESCRIPTION OF WELL	L AND LE	ASE					<del></del>	<del></del>			
Justis "BC" Federal Com  Well No. Pool Name, lacked Justis Gl								Kind of Lease State, Federal or Pee		LC-060942	
cetios				C		. ((			Faar	_	
Unit LetterP	;	660	_ Feet Pr	rom The 🚨	outh_Lin	e and66	10 F	et From The	Eas	Line	
Section 1 Towns	hip 25	S	Range	37.	E N	мРМ,		Lea		County	
. DESIGNATION OF TRA	NSPORTE	R OF O	IL AN	D NATU	RAL GAS						
ame of Authorized Transporter of Oil		or Conda			Address (Giv	e eddress to w	hich approved	copy of this f	orm is to be se	rd)	
or Or Ory Cos (X) id Richardson Carbon & Gasoline Co.					Address (Give address to which approved copy of this form is to be sent) 201 Main St. FortWorth, Texas 76102					nt)	
well produces oil or liquids,	Unit Sec. Twp. Rgs.			, .			hou ?				
e location of tanks.	P	11	25S	37E	<u> </u>	Yes		?			
his production is commingled with the COMPLETION DATA	nt from any oth	er lease or	r pool, giv	AR COLLEMNING	ung order num	ber:		·-·	<del></del>	<del></del>	
. COMPLETION DATA		Oil Wel	<u> </u>	Ges Well	New Well	Workover	Despes	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	n - (X)	i	i		Ĺ	İ	<u>i</u>		İ	1	
tale Spudded Date Compil Ready to					Total Depth			P.B.T.D.			
IVALIONS (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
					<u> </u>			Depth Casing Shoe			
riorations									g saw		
	т	UBING	CASII	NG AND	CEMENTI	NG RECOR	D.			<del></del>	
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
				<del> </del>				<del> </del>			
		·				<del></del>	<del> </del>	<del>†</del>			
						•					
TEST DATA AND REQUE	ST FOR A	LLOW	ABLE								
L WELL (Test must be after	Date of Tea		of load o	oil and must		exceed top allow, pu			or full 24 hour	3.)	
18 LAIR LAIM ON KIRE TO TOME	Des or 16s	•						,			
agth of Test	Tubing Pres	Tubing Pressure				Casing Pressure			Choka Siza		
					Water - Bbis.			Gat- MCF			
tual Prod. During Test	Oil - Bbis.							- moi			
A C W/CL I		·			<u></u>						
AS WELL	Leagth of T	ool			Bbis. Conden	MMCF	<del>*</del>	Gravity of C	cadenatie		
THE LIAM CONT. WHOLLD						,					
ing Method (pitot, back pr.)	Tubing Pres	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
OPERATOR CERTIFIC	TATE OF	COME	I IAN	ICF.			<del></del>	<del></del>			
I, OPERATOR CERTIFIC Increased regularity that the rules and regularity that the rules are rules and regularity that the rules are rules are rules and regularity that the rules are rules				ICL		DIL CON	<b>ISERV</b>	ATION I	DIVISIO	N	
Division have been complied with an	that the inform	nelios giv	es above					,	ke de l		
is true and complete to the best of my	kaowiedge an	d belief.			Date	Approve	d	<u> </u>	413 - <b>7</b> 53	····	
mil a	0	ſ				and the second	the second second	ig JULAY SUPERVIS <b>C</b>	3271.01		
Signature	me -	1			By_	Š	ma : Frui 1	ACT EN A 120			
Mike Copeland		Produc		Supt.							
Printed Name 2 5 1990	E /	05-395	<b>Title</b> 5—305€	5	Title					<del></del>	
Date			phone N								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.