

# OIL CONSERVATION COMMISSION

## SANTA FE, NEW MEXICO

### Miscellaneous Reports on Wells

**RECEIVED**  
APR 7 1951  
OIL CONSERVATION COMMISSION  
HOBB'S OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON REPAIRING WELL
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL
REPORT ON RESULT OF PLUGGING OF WELL	Shut in pressure test of gas well <b>X</b>

28 April 1951

Denver City, Texas

Date

Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO.  
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the.....

**The Atlantic Refining Co.** **Justice** Well No. **1** in the  
Company or Operator Lease

**600 FS & EL** of Sec. **11**, T. **25 S**, R. **37 E**, N. M. P. M.,

**Langlie Mottix** Field **Lon** County.

The dates of this work were as follows: **24 April 1951**

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on..... 19.....

and approval of the proposed plan ~~was~~ (was not) obtained. (Cross out incorrect words.)

#### DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

After a 24 hour shut in period, the casing pressure was 1161 psig as measured by a dead weight pressure gauge. Based on a back pressure conducted on 8-25-50 which indicated an absolute open flow of 2400 MCF per 24 hours with a shut in casing pressure of 1418 psig and a 38° slope back pressure curve, the calculated ABSOLUTE OPEN FLOW IS 1576 MCF PER 24 HOURS.

Witnessed by **Fred G. Bernard** **El Paso Natural Gas Company** **Gas Engineer**  
Name Company Title

Subscribed and sworn before me this.....

**28** day of **April**, 19**51**

**FRED D. MOORE**

*Fred L. Moore*  
Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name **L. C. Hudry** *L. C. Hudry*

Position **District Engineer**

Representing **The Atlantic Refining Company**  
Company or Operator

My commission expires **June 1, 1951**

Address **Box 638 Denver City, Texas**

Remarks:

*Ray Yarkrough*  
Name  
Oil & Gas Inspector  
Title

APPROVED  
MAY 10 1951



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