

OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

Miscellaneous Reports on Wells

RECEIVED

OCT 16 1950

OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		SHUT-IN PRESSURE TEST OF GAS WELL	X

October 16, 1950

Denver City, Texas

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the **R. Olsen Oil Co. &**

The Atlantic Refining Company **Justis** Well No. **1** In the
Company or Operator Lease
660' FS & EL of Sec. **11**, T. **25S**, R. **37E**, N. M. P. M.,
Langlie Mattix Field **Lee** County.

The dates of this work were as follows: **October 11, 1950**

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on..... 19.....
and approval of the proposed plan ~~was~~ (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

After a 24 hour shut-in period the casing pressure was 1442 psig as measured by a dead weight pressure gage. Based on a back pressure test conducted on 8-29-50 which indicated an absolute open flow of 2,400 MCF per 24 hours with a shut-in casing pressure of 1416 psig and a 35° slope back pressure curve, the calculated **ABSOLUTE OPEN FLOW IS 2,450 MCF PER 24 HOURS.**

Witnessed by **Fred Bernard** **El Paso Natural Gas Company** **Gas Engineer**
Name Company Title

Subscribed and sworn before me this.....

16th day of **October**, 19 **50**

FRED D. MOORE

Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name **L. C. Hudry**

Position **District Engineer**

Representing **The Atlantic Refining Company**
Company or Operator

In and for **Yokum County, Texas**

My commission expires **June 1, 1951**

Address **Box 638, Denver City, Texas**

Remarks:

APPROVED

Date **OCT 16 1950**

Engineer District 1

Name

Title