## Form C-108 Lederal OIL CONSERVATION COMMISSION

ons results of shooting well, results of test of casing sh	mmission or its proper agent within ten days after before a notary public for reports on beginning drilling ut off, result of plugging of well, and other importan	ng opera-
ons even though the work was witnessed by an agent of	the Commission. Reports on minor operations need	d not be
gned and sworn to before a notary public. See additional		nmission.
indicate nature of re-	eport by checking below.	
EPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON REPAIRING WELL	
EPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
EPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL	
EPORT ON RESULT OF PLUGGING OF WELL	BACK PRESSURE TEST OF GAS WELLS	X
A and	TI 1050 Danway City Tax	
August	51, 1950 Denver City, Tex	
IL CONSERVATION COMMISSION,	2	
ANTA FE, NEW MEXICO.  entlemen:  ollowing is a report on the work done and the results obt	ship - K. CYSEN)	
ollowing is a report on the work done and the results obt	tained under the heading noted above at the	
Atlantia Refining Company	Justia Well No. 1	in the
Company or Operator	Lease	
	, T	
Langlie Mattix Field Langlie		County.
he dates of this work were as follows: August 29	), 1980	
otice of intention to do the work was (was not) submitt	ed on Form C-102 on	. 19
nd approval of the proposed plan was (was not) obtain	ed. (Cross out incorrect words.)	
DETAILED ACCOUNT OF WOR	K DONE AND RESULTS OBTAINED	
A 2" oritical flow prover and a dead we:	itht pressure take were used to optall	l the ca
A 2" critical flow prover and a dead we: for this test. After 44 hours shub-in i	ight pressure gage were used to estain the tubing pressure was 1416 psig.  Th	ie prek
for this test. After 44 hours shut-in t	the tubing pressure was 1416 psig. Th	e back
A 2" critical flow prover and a dead were for this test. After 44 hours shut-in to pressure flows taken indicated AN ABSOLU- the resulting pressure curve having a sl	the tubing pressure was 1416 psig. The OPEN FLOW OF 2,400 MCF PER 24 HOUR	e back
for this test. After 44 hours shut-in to pressure flows taken indicated AN ABSOLU	the tubing pressure was 1416 psig. The OPEN FLOW OF 2,400 MCF PER 24 HOUR	e back
for this test. After 44 hours shut-in to pressure flows taken indicated AN ABSOLU	the tubing pressure was 1416 psig. The OPEN FLOW OF 2,400 MCF PER 24 HOUR	e back
for this test. After 44 hours shut-in to pressure flows taken indicated AN ABSOLU	the tubing pressure was 1416 psig. The OPEN FLOW OF 2,400 MCF PER 24 HOUR	e back
for this test. After 44 hours shut-in i pressure flows taken indicated AN ABSOLU the resulting pressure curve having a sl	the tubing pressure was 1416 psig. The OPEN FLOW OF 2,400 MCF PER 24 BOUR Lope of 35 degrees.	e back & with
for this test. After 44 hours shut-in to pressure flows taken indicated AN ABSOLUTE the resulting pressure curve having a significant of the state o	the tubing pressure was 1416 psig. The OPEN FLOW OF 2,400 MCF PER 24 MOUNT TOPE OF 35 degrees.  The Atlantic Refining Company Product	e back & with
for this test. After 44 hours shut-in to pressure flows taken indicated AN ABSOLUTE the resulting pressure curve having a sl	the tubing pressure was 1416 psig. The OPEN FLOW OF 2,400 MCF PER 24 BOUR Lope of 35 degrees.	e back & with
for this test. After 44 hours shut-in to pressure flows taken indicated AN ABSOLUTE the resulting pressure curve having a significant of the state o	the tubing pressure was 1416 psig. The OPEN FLOW OF 2,400 MCF PER 24 MOUNT TOPE OF 35 degrees.  The Atlantic Refining Company Product	s with
for this test. After 44 hours shut-in in pressure flows taken indicated AN ABSOLUTE the resulting pressure curve having a significant statement of the resulting pressure curve statement state	The Atlantic Refining Company Product Company  Thereby swear or affirm that the information gives true and correct.  Name  Hereby Statement of the statement of	s with
for this test. After 44 hours shut-in to pressure flows taken indicated AN ABSOLUTE the resulting pressure curve having a slow state of the resulting pressure curve sta	The Atlantic Refining Company Product Company Title  I hereby swear or affirm that the information gives true and correct.  Name Atlantic Refining Company Product Company Title	s with
for this test. After 44 hours shut-in to pressure flows taken indicated AN ABSOLUTE the resulting pressure curve having a slow state of the resulting pressure curve sta	The Atlantic Refining Company Product Company Title  I hereby swear or affirm that the information gives true and correct.  Name Atlantic Refining Company Product Company Title	s with
for this test. After 44 hours shut-in the pressure flows taken indicated AN ABSOLUTE the resulting pressure curve having a slottenessed by H. W. Winkler Name  Subscribed and sworn before me this	The Atlantic Refining Company Product Company Title  I hereby swear or affirm that the information gives true and correct.  Name Atlantic Refining Company Product Company Title	with
for this test. After 44 hours shut-in to pressure flows taken indicated AN ABSOLUTE the resulting pressure curve having a significant statement of the resulting pressure curve statement stat	The Atlantic Refining Company Product Company Title  I hereby swear or affirm that the information gives true and correct.  Name  L. C. Hudry Position  Position  Position  Representing The Atlantic Refining Company or Operator  Address  Bo x 638, Denver City, Texas	tien Fas
for this test. After 44 hours shut-in to pressure flows taken indicated AN ABSOLUTE the resulting pressure curve having a slower state of the resulting pressure curve state of the resulting pressure	The Atlantic Refining Company Product Company Title  I hereby swear or affirm that the information gives true and correct.  Name  L. C. Hudry Position  Representing  The Atlantic Refining Company  Comp	tien En

SEP 5 - 1950

Jac & Gas Inspector