This form is <u>not</u> to be used for reporting
packer leakage tests in Northwest New Mexico

Title_

NEW MEXICO CIL COMM

SOUTHEAST NEW MERCEN

Operator	Texas Pacific Oil Co.	•, <u>inc</u> .	Langlie B	l N	io. L
Location of Well	Unit G Sec 11	^{Twp} 25-S	37-Е	County	Lea
	Name of Reservoir or Pool	Type		Prod. Medium (Tog or Csg)	Choke Size
Upper Compl	Justis Blinebry	011	Pump	Tbg.	-
Lower Compl	Justis Tubb Drinkard	011	Pump	Tbg.	-
		T Sat			
Both zone	s shut-in at (hour, date)		5-31-74		
	ed at (hour, date):		6-1-74	Upper Completion	Lower Completic
	by (X) the zone producin			compression	K
	at beginning of test	10			
	d? (Yes or No)	kes	Yes		
	ressure during test	12	190		
	ressure during test	10			
	at conclusion of test	12	<u>38</u>		
	change during test (Maximu	2	152		
	ure change an increase or		Dec.		
	ed at (hour, date):7	12 Hour			
Oil Production Gas				YCF; GOR 6300	
Remarks					
		FLOW 1911		· · · · · · · · · · · · · · · · · · ·	
Well opene	ed at (hour, date):7:	_	Ъ	Upper Completion	Lower Completion
	by (X) the zone product	X	compretio		
	t beginning of test	18			
	? (Yes or No)	Yes	<u>Yes</u>		
	essure during test	42	<u> </u>		
	essure during test				
	t conclusion of test	42			
	hange during test (Maximum	24			
	re change an increase or a	Inc.	Dec.		
Well closed at (hour, date) 7:30 P. M. 6-2-74 Dil Production Gas Production During Test: 18 bbls; Grav. 38 ;During Test 100				12 Hours	
				T; GOR 5560	
lemarks	ANNUAL TEST		* a* _		
			• .		
lowledge.			lete to the best of my		
pproved	· · · 4	17.1 19	Texas	Pacific 011 Co	., Inc.
	o Oil Conservation Commiss		Malph.	Edu	vie
	Joe I), Ramey	REECO	iell Services	
itle	,Dist.	L. Curv.			

6-4-74