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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator <b>TEXAS PACIFIC OIL COMPANY, INC.</b>		8. Farm or Lease Name <b>Langlie "B"</b>	
3. Address of Operator <b>Post Office Box 1069 - Hobbs, New Mexico 88240</b>		9. Well No. <b>1</b>	
4. Location of Well UNIT LETTER <b>G</b> , <b>2310</b> FEET FROM THE <b>North</b> LINE AND <b>2310</b> FEET FROM THE <b>East</b> LINE, SECTION <b>11</b> TOWNSHIP <b>25-S</b> RANGE <b>37-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Justis Blinebry</b>	
15. Elevation (Show whether DF, RT, GR, etc.) <b>3130' KB</b>		12. County <b>Lea</b>	

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Upon approval we completed the following:

1. Moved in, rigged up, installed BOP.
2. Pulled tubing.
3. Perforated with 1/2" jet charge per foot 5117, 5125, 5131, 5135, 5142, 5147, 5157, 5163, 5181, 5185, 5191, 5202, 5209, 5218, 5222, 5226, 5230, 5235, 5243.
4. Ran retrievable bridge plug set at 5630' and packer set at 5048'.
5. Fraced in four stages with 80,000 gallons gelled frac fluid and 120,000# 20-40 sand.
6. Pulled tubing, packer and bridge plug.
7. Ran 2" tubing on both zones, with packer set at 5788', tail pipe at 5947' (Tubb Drinkard). Ran tubing set in anchor 5473' (Blinebry), swabbed and placed well on production.

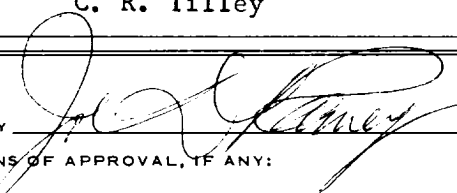
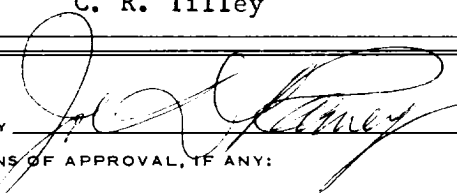
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original signed by:

C. R. Tilley

Area Production Foreman

December 8, 1969

SIGNED 	TITLE	DATE
APPROVED BY 	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		