

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Texas Pacific Oil Company			Lease Langlie "B"			Well No. 1	
Location of Well	Unit G	Sec 11	Twp T-25-S	Rge R-37-E	County Lea		
Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size		
Upper Compl	Justis Blinbry		Oil	Flow	Tubing	14/64"	
Lower Compl	Justis Drinkard		Oil	Flow	Tubing	18/64"	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 5:00 P.M. 11/30/63

Well opened at (hour, date): 5:00 P.M. 12/2/63

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>799</u>	<u>1643</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>799</u>	<u>1644</u>
Minimum pressure during test.....	<u>500</u>	<u>1643</u>
Pressure at conclusion of test.....	<u>725</u>	<u>1644</u>
Pressure change during test (Maximum minus Minimum).....	<u>299</u>	<u>1</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>Increase</u>
Well closed at (hour, date): <u>5:00 P.M. 12/13/63</u>	Total Time On Production <u>24 hours</u>	
Oil Production During Test: <u>68</u> bbls; Grav. <u>38°</u> ;	Gas Production During Test: <u>74</u> MCF; GOR <u>1088</u>	
Remarks <u>Choke freezing causing flowing pressure not to stablize</u>		
<u>Flow for 24 hour max. required - Packer separating zones.</u>		

FLOW TEST NO. 2

Well opened at (hour, date): 11:00 A.M. 12/4/63

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>911</u>	<u>1649</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>922</u>	<u>1649</u>
Minimum pressure during test.....	<u>911</u>	<u>550</u>
Pressure at conclusion of test.....	<u>922</u>	<u>1200</u>
Pressure change during test (Maximum minus Minimum).....	<u>11</u>	<u>1099</u>
Was pressure change an increase or a decrease?.....	<u>Increase</u>	<u>Decrease</u>
Well closed at (hour, date): <u>11:00 A.M. 12/5/63</u>	Total time on Production <u>24 hrs.</u>	
Oil Production During Test: <u>95</u> bbls; Grav. <u>39°</u> ;	Gas Production During Test: <u>160</u> MCF; GOR <u>1684</u>	
Remarks <u>Flow pressure did not stabilize - Flow max. 24 hours. required - Packer separating zones.</u>		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved: _____ 19____
New Mexico Oil Conservation Commission

Operator Texas Pacific Oil Company

By C. K. Dille

By _____
Title _____

Title District Engineer

Date December 14, 1963

DEC 17 10 38 AM '63

HOBBS OFFICE O.C.C.