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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

HOBBS OFFICE O. C. G.  
DEC 11 10 New Well  
Hobbs, New Mexico

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico (Place) December 9, 1963 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Texas Pacific Oil Company (Company or Operator) Langlie "B" (Lease), Well No. 1, in SW 1/4 NE 1/4, G Unit Letter, Sec. 11, T. 25-S, R. 37-E, NMPM, North Justis Blinbry Pool

Lea County Date Spudded 10/24/63 Date Drilling Completed 11/11/63

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3121 Total Depth 6120 PBD 6110

Top Oil/Gas Pay 5070 Name of Prod. Form. Blinbry

PRODUCING INTERVAL -

Perforations 3639-53-67972-79-86-93

Open Hole Depth Casing Shoe 6120 Tubing 5684

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 56 bbls. oil, 0 bbls water in 10 hrs, min. Size 14/64

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 10,000 gal. refined oil, 10,000# sand

Casing Press. 750 Tubing Press. 500 Date first new oil run to tanks 12/1/63

Oil Transporter Texas-New Mexico Pipeline Company

Gas Transporter

Remarks: Dual completion approved 11/21/63. Order No MC-1418.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19 TEXAS Pacific OIL COMPANY (Company or Operator)

OIL CONSERVATION COMMISSION

By, Title Petroleum Engineer

Title Send Communications regarding well to: Name Texas Pacific Oil Company