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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

HOBBS OFFICE O. C. C.
New Well C.
DEC 11 1963

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas Well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico December 9, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Texas Pacific Oil Company Langlie, Well No. 1, in SW 1/4 NE 1/4,
(Company or Operator) (Lease)
G. Sec. 11, T. 25-S, R. 37-E, NMPM., North Justis Tubbs Drinkard Pool
Unit Letter

Lea County Date Spudded 10/24/63 Date Drilling Completed 11/11/63
Elevation 3121 Total Depth 6120 PBTD 6110

Please indicate location:

D	C	B	A
E	F	G	H
		X	
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 5800 Name of Prod. Form. Tubbs Drinkard

PRODUCING INTERVAL -

Perforations 5831-42-54-75-89-98-5913-18-56-69-84-93-6001-
6030-49-64-73-98

Open Hole Depth Casing Shoe 6120 Tubing 6110

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 144 bbls. oil, 0 bbls water in 10 hrs, min. Size 21/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 30,000 gal. refined oil, 30,000# sand

Casing Tubing Date first new Press. 1100 oil run to tanks 12/1/63

Oil Transporter Texas-New Mexico Pipeline Company

Gas Transporter

Remarks: Dual completion approved 11/21/63 Order No. MC-1418.
Deviation on back

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19 Texas Pacific Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: (Signature)
(Signature)

Title Petroleum Engineer
Send Communications regarding well to:

Title Name Texas Pacific Oil Company

1111 N. 1st St. Hobbs, New Mexico

Deviations

350' - $3/4^{\circ}$
965' - $2-1/2^{\circ}$
1350' - $2-3/4^{\circ}$
2235' - 3°
2450' - 2°
2600' - $1-1/2^{\circ}$
2860' - $1-3/4^{\circ}$
3130' - $1-3/4^{\circ}$
3641' - $1-3/4^{\circ}$
3950' - $1-1/2^{\circ}$
4161' - $2-1/2^{\circ}$
4460' - $2-3/4^{\circ}$
4605' - $3-1/2^{\circ}$
4825' - 3°
5310' - $3-3/4^{\circ}$
5465' - $2-3/4^{\circ}$
5640' - $2-3/4^{\circ}$
5890' - $2-3/4^{\circ}$
6033' - $2-1/2^{\circ}$

I hereby certify that the information given above is true and complete to the best of my knowledge.



Rollins M. Roth
Petroleum Engineer
TEXAS PACIFIC OIL COMPANY

Subscribed and sworn to before me this the 10th day of December, 1963.



Notary Public in and for the
County of LEA, NEW MEXICO