

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-11542
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Langlie Mattix Queen Unit
8. Well No. 1
9. Pool name or Wildcat Langlie Mattix, 7 Rivers-Q-Grayburg

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Prize Operating Company

3. Address of Operator

3500 William D. Tate, Suite 200, Grapevine, Texas 76051

4. Well Location

Unit Letter **L** : **1650** feet from the **South** line and **330** feet from the **West** line

Section **11** Township **25S** Range **37E** NMPM County **Lea**

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Please find attached the plugging record for the above mentioned well as directed by the OCD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Joel Ward* TITLE **Regulatory Consultant** DATE **01/17/01**

Type or print name **Joel Ward**

Telephone No. **817-424-0443**

(This space for State use)

APPROVED BY *Fanny M. Hill* TITLE **COMPLETION OFFICER** DATE

Conditions of approval, if any

JCS GWW

MAY 15 2002

Prize Operating Company
Langlie Mattix Queen Unit #1
Plug & Abandonment Report

Plugged 01-02-01

1. MIRU DDSU, RIH with 3050' 2 3/8" tubing TAG existing CIBP @ 3050' spot 10 SX Class "C" cement on top of CIBP WOC & TAG TOC @ 3000'
2. Circulate well bore with 10# B/W & gel, P.O.O.H.
3. Perforate @ 850' RIH with 5 1/2" packer on 2 3/8" workstring to 700' squeeze with 50 SX Class "C" cement, WOC & TAG, no cement, resqueeze with 50 SX Class "C" cement WOC & TAG TOC @ 761'
4. Spot 25 SX Class "C" cement @ 264' WOC & TAG TOC @ 153'
5. Spot 10 SX Class "C" cement @ surface cut off casing 2' below ground, install dry hole marker R.D.M.O.

Casing Detail

Left in Well

214' 8 5/8"
3148' 5 1/2" 17#

214' 8 5/8"
3148' 5 1/2"-17#


Plugging Company
Tejas Trucking, Inc.
P.O. Box 1767
Andrews TX 79714
Corey Bruton (Supervisor)

T plug. L 1650' FSL & 330' FWL

Sec 11 T-255 R-37E

105x cmT L 1650' FSL @ 330' FWL
Surface plug.

TOP of Plug @ 153'

8 5/8" @ 214' 
150 SX CMT to Surface

264'

TDC 761'

850' Perf & Squeeze SDSX

105X CMT ON TOP of existing CMT

CIBP@3050' w/25% cmt

5 1/2" - 17# @ 3/48'
450 6x CMT
(open Hole)

(open Hole)