

10-20-00 07:01

From-PRIZE ENERGY

+8174240120

T-085 P.02/11 F-579

Office
District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

Energy, Minerals and Natural Resources

Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-025-11542

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Langlie Mattix Queen Unit

8. Well No.

1

9. Pool name or Wildcat

Langlie Mattix, 7 Rivers-O-Gravburg

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Prize Operating Company

3. Address of Operator

3500 William D. Tate, Suite 200, Grapevine, Texas 76051

4. Well Location

Unit Letter L : 1650 feet from the South line and 330 feet from the West lineSection 11 Township 25S Range 37E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☒ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Prize Operating Company respectfully request approval to Temporarily Abandon the above mentioned well by setting a CIBP @ 3050' with 2 sk of cement on top and pressure test to 500 psi for 30 minutes. This well produced from 3148'-3410' (open hole).

OK CW 10/20/00 verbal

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Don Aldridge TITLE Regulatory Analyst DATE 10-19-2000Type or print name Don Aldridge Telephone No. 817-424-0454

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APPROVED BY _____ TITLE _____ DATE _____

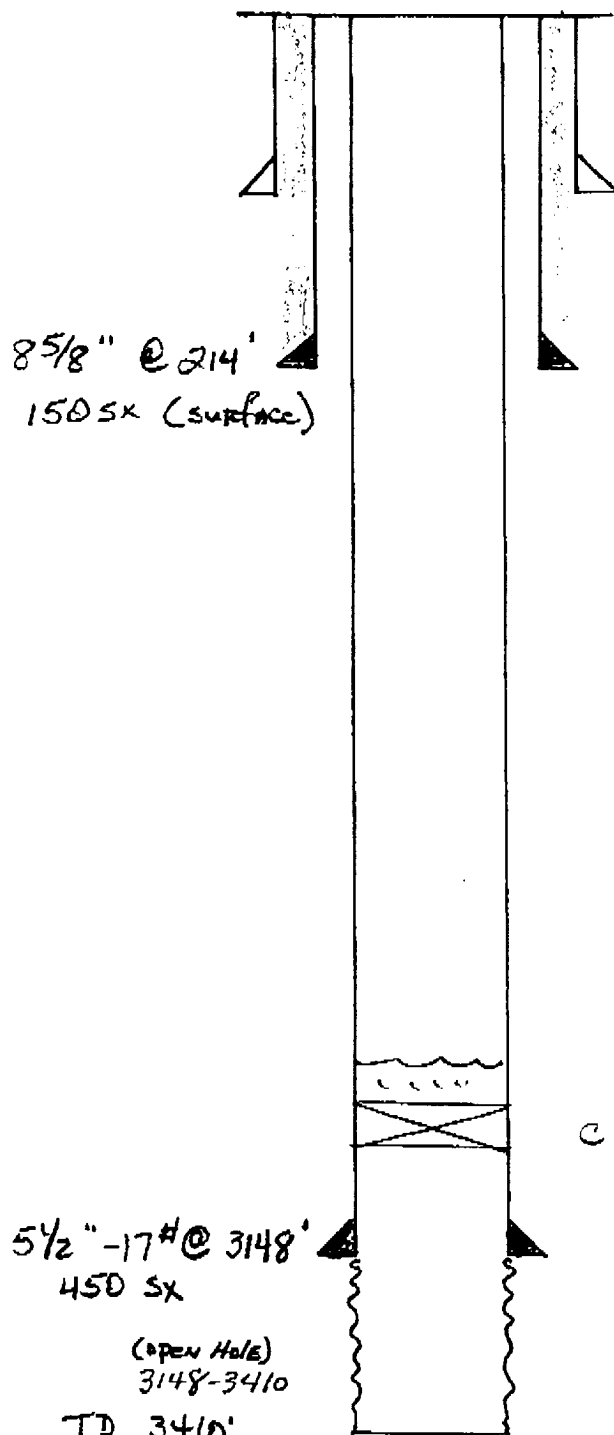
Conditions of approval, if any:

Langlie Mathis Queen UT #1

APR 30-025-11542

Sec 11 T-25-S R-37 E

L 1650' FSL & 330' FWL



'Proposed'

CIBP @ 3050' w/2 sk Cmt