NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Address) Acase Eaton Well No. 2 Unit 0 S 12 T 258 R 37E Date work performed 11-15-55 POOL Lancile-Mattix This is a Report of (Check appropriate block) Result of Test of Casing Shut-o Beginning Drilling Operations Remedial Work Plugging Cottailed account of work done, nature and quantity of materials used and results obtained. Drilled to total depth of 3439 feet and ran Gamma Ray Neutron Survey. Set 3434-58 feet of 7" 23# J-55 casing at 3439 feet with 400 sacks of cement. Tested casing with 1000# for 30 minutes, held 0.i. Now waiting on cement. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. TD PBD Prod. Int. Compl. Date Tibng. Dia. Thong. Depth Oil String Dia Oil String Depth Perf. Interval (s) Open Hole Interval Production, Formation (s) RESULTS OF WORKOVER. BEFORE AFTER Date of Test Oil Production, bbls. per day Gass Oil Ratio, cu. ft. per bbl. Gass Well Potential, Mcf per day Witnessed by (Company) I hereby certify that the information given above is true and complete to the best of my knowledge. Name Cammunity Position Engineer Title (Lean Oil Company)	•		• •	•	C			691			lew Me	xico
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