2. 0. 00.22	1		
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COME TON	D 0 101
SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 an
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURA	L GAS
LAND OFFICE			
TRANSPORTER OIL			
GAS			
OPERATOR			
I. PRORATION OFFICE Operator	<u>_                                    </u>		
Sun Exploration 8	Production Co.		
Address			
P. O. Box 1861, M	lidland, Texas 79702		
Reason(s) for filing (Check proper box)  Other (Please explain)			
New Well	Change in Transporter of:		0.7
Recompletion	Oil Dry Go	Name Chan	
Change in Ownership	Casinghead Gas Conde	nsate From: Sun	Oil Company
Tf about a few and a few a		<del></del>	
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AND	O LEASE.  Well No. Pool Name, Including F	ormation Kind of L	AGSA .
Eaton SW			deral or Fee Patented Lease
Location SW	4 Langite Mattix	7 Rvrs.Q.Gryb. State, Fe	
1	990 Feet From The South Lin	ne and 2310 Feet Fr	WFc+
Unit Letter N ;	Feet From The South	ne andFeet Fr	om The WEst
Line of Section 12	ownship 25-S Range 3	7-E , nmpm, Le	ea co
2 0. 000 12	Truinge 0	, Awar in Be	(8)
II. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of C		Address (Give address to which a	oproved copy of this form is to be sent)
Texas New Mexico P:	cico Pipeline Box 1510, Midland, Texas		
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address		Address (Give address to which ap	oproved copy of this form is to be sent)
El Paso Natural Gw	5	Jal, NM	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	N 12 25 37	Yes	 
•	with that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. 1
Designate Type of Complet			. Tag Data John Hed I. Bill.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, ANI	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u> </u>	<u> </u>		
V. TEST DATA AND REQUEST		fter recovery of total volume of load epth or be for full 24 hours)	oil and must be equal to or exceed top
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)
Length of Test	Tubing Pressure	Cosing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF
l		1	
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
1		1	,
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I. CERTIFICATE OF COMPLIA	NCE	OIL CONSER	VATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	, 19
		BY	
		TITLE	
		This form is to be filed in compliance with RULE 1104.	
_ Det ha komb		If this is a request for allowable for a newly drilled or deep	
(Signature)		well, this form must be accompanied by a tabulation of the device	

Acct. Asst. II

1-1-82

(Title)

(Date)

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

and must be equal to or exceed top allow-

County

Same Res'v. Diff. Res'v.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Sanarara Rorma C-104 must be fitted for each soul in multiniv