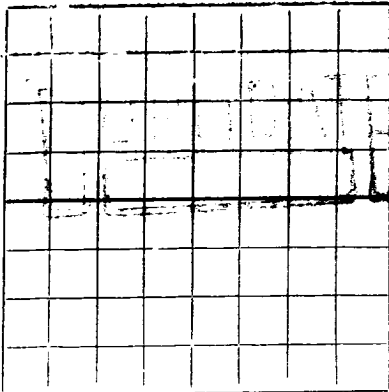




NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

R. OLSEN OIL COMPANY

(Company or Operator)

EATON

(Lease)

Well No. 4, in SE $\frac{1}{4}$ of SW $\frac{1}{4}$ of Sec. 12, T. 25S, R. 37E, NMPM.LANGLIE-MATTIXPool, LEA

County.

Well is 990' feet from South line and 2310 feet from West lineof Section 12. If State Land the Oil and Gas Lease No. is _____Drilling Commenced March 26, 1956 Drilling was Completed April 10, 1956Name of Drilling Contractor CACTUS DRILLING COMPANYAddress Box 348 - San Angelo, Texas

Ground Elevation

Elevation above sea level at Top of Tubing Head 3090.3' The information given is to be kept confidential until _____, 19____

OIL SANDS OR ZONES

No. 1, from 3350 to 3404 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4"	32#	New	343.52	HOWCO			SURFACE
7"	23#	New	3243.61	HOWCO			OIL STRING
7"	20#	New	157.47	HOWCO			OIL STRING

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/8"	10-3/4"	356.0'	250	HOWCO		
8-3/4"	7"	3402.0'	400	HOWCO		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated 4 shots per ft. as follows: 3350-52 3364-68 3371-73 3376-803391-96 3402-3404 Treated with 500 gallons acid and sandfraced with 10,000 gallons fracturing oil and 11,000 lbs. 20-40 sand.Result of Production Stimulation 297 barrels of oil per day on 20/64 choke (after load oil)

Depth Cleaned Out _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Surface 3405

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing April 23, 19 56
 297 BPD/ after load oil 100

OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____% was
 was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I.
 Gravity 35.0

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
 liquid Hydrocarbon. Shut in Pressure _____ lbs

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 887	T. Devonian	T. Ojo Alamo	
T. Salt. 2250	T. Silurian	T. Kirtland-Fruitland	
B. Salt. 2435	T. Montoya	T. Farmington	
T. Yates. 2770	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers. 3170	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn.	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn.	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	473	473	Sand & red bed				
473	649	176	Sand				
176	754	105	Sand & red bed				
754	830	76	Red bed & anhy				
830	931	101	salt & red bed				
931	2100	1169	salt & anhy				
2100	2230	130	Salt & polyhalite				
2230	2390	160	salt, anhy & shale				
2390	2400	10	anhy, sand & shale				
2400	2410	10	salt, dolo, anhy shale				
2410	2500	90	dolo anhy & shale				
2500	2640	140	dolo shale & anhy				
2640	2680	40	sand, anhy & dolo				
2680	3100	420	dolo anhy & shale				
3100	3255	155	samples no good Cavings & insufficient samples				
3255	3312	57	Core #1				
3312	3369	57	Core #2				
3369	3405	36	Core #3 T.D.				
							Cores are described in attached Core analysis report.

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator R. OLSEN OIL CO.
 Name Gerthan Wilson

Address Box 691 Jal, New Mexico
 Position or Title Production Foreman