

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

| | | | | | | |
|--|-------------------------------|---|----------------------|-------------------------|----------------------|--|
| Name of Company Olsen Oils, Inc. | | Address Box 691 Jal, New Mexico | | | | |
| Lease Eaton | Well No. 6 | Unit Letter L | Section 12 | Township 25 S | Range 37 E | |
| Date Work Performed 4-18-60 | Pool Langlie Mattix | | | County Lea | | |

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pulled Tubing, Perforated 3300-18' 3330-42 3354-3370 4 shots/ft.
 Sand Fraced all perforations (old 3380-88) with 23,000 gallons Lease Oil +
 43,000# sand. 3 stages, 85 Ball Sealers.
 Treating Pressure 1100# tp 3900#. Injection Rate 32.6 bbls./min. 4-18-60

 4-19-60 Ran Tubing, Swabbed off.

 4-19-60 to 8-1-60 Flow back load oil.

| | | |
|-------------------------------------|-----------------------------|------------------------------------|
| Witnessed by Dewey Watson | Position Engineer | Company Olsen Oils, Inc. |
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

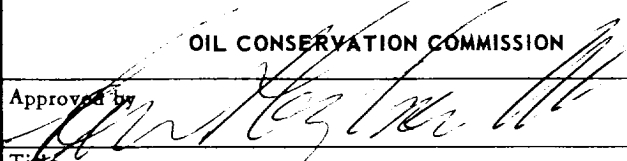
| | | | | |
|----------------------------------|-----------------------------|--------------------------------------|--------------------------------------|------------------------------------|
| D F Elev. 3136 | T D 3460 | P B T D 3424 | Producing Interval 3380-88 | Completion Date 12-29-56 |
| Tubing Diameter 2 1/2" | Tubing Depth 3418 | Oil String Diameter 5 1/2" | Oil String Depth 3460 | |

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| Perforated Interval(s) 3380-88 |
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| | |
|-----------------------------------|--|
| Open Hole Interval None | Producing Formation(s) Queen |
|-----------------------------------|--|

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|----------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover | 4-17-60 | Dead | | | | |
| After Workover | 8-1-60 | 16 | 363 | 0 | 22,688/1 | |

| | | | |
|---|------------------------------------|---|--|
| OIL CONSERVATION COMMISSION | | I hereby certify that the information given above is true and complete to the best of my knowledge. | |
| Approved by  | Name Dewey Watson | | |
| Title Engineer District 1 | Position Engineer | | |
| Date AUG 1 1960 | Company Olsen Oils, Inc. | | |