

A 10x10 grid with the number 12 in the center and a dot in the bottom right corner.

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

New Mexico FIRE OCC

1958 JAN 23 PM 2 41

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**.

Olsen Oils, Inc.

Eaton

(Company or Operator)

(Lease)

Well No. **7**, in **SE** ¼ of **SE** ¼, of Sec. **12**, T. **25S**, R. **37E**, NMPM.

Lanellie Mattix

Pool,

Lea

County.

Well is 990 feet from East line and 330 feet from South line.

of Section 12 If State Land the Oil and Gas Lease No. is _____

Drilling Commenced.....12-5....., 1958..... Drilling was Completed.....12-27....., 1958

Name of Drilling Contractor..... **Jal Oil Co., Inc.**

Address.....Drawer Z Jal, New Mexico

Address.....
Elevation above sea level at Top of Tubing Head.....3091.7..... The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from to feet.

CASING RECORD

CASING RECORD							
SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8	32	NEW	304	HO CO			Surface String
7	23	NEW	3489	HO CO			Oil String

MUDDING AND CEMENTING RECORD

MUDDING AND CEMENTING RECORD						
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13 3/4	9 5/8	304	250	Plug		
8 3/4	7	3497	400	Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated from 3380-84, 3388-89, 3404-10, 3414-20, 3428-32, 3444-50, 3454-58 with 4 shots per foot. Treated with 10,000 gal oil and 10,000# sand.

Result of Production Stimulation 42.5 bbls oil 13 hrs on pump GOR 872/1

...Depth Cleaned Out.....3465

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

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TOOLS USED
3523TD

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

January 6,

PRODUCTION
59

Put to Producing....., 19.....

76.8

100

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 925	T. Devonian.....	T. Ojo Alamo.....	
T. Salt. 1120	T. Silurian.....	T. Kirtland-Fruitland.....	
B. Salt. 2282	T. Montoya.....	T. Farmington.....	
T. Yates. 2480	T. Simpson.....	T. Pictured Cliffs.....	
T. 7 Rivers. 2760	T. McKee.....	T. Menefee.....	
T. Queen. 3170	T. Ellenburger.....	T. Point Lookout.....	
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....	
T. San Andres.....	T. Granite.....	T. Dakota.....	
T. Glorieta.....	T.	T. Morrison.....	
T. Drinkard.....	T.	T. Penn.....	
T. Tubbs.....	T.	T.	
T. Abo.....	T.	T.	
T. Penn.....	T.	T.	
T. Miss.....	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	925	925	Caliche-Redbeds-Sand				
925	1120	195	Anhydrite				
1120	2282	1162	Salt/Anhydrite-Potash- Redbed Stringers				
2282	2480	198	Anhydrite-Silt-Br Dolomite				
2480	2760	280	Dolo+Shale & sand stringers				
2760	3170	410	Dolomite + Sand Stringers				
3170	3250	80	Dolomite				
3250	3300	50	Sand				
3300	3370	70	Dolomite				
3370	3490	120	Sand/Dolomite Stringers				
3490	3523	33	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 28, 1959

Company or Operator.....Olsen Oils, Inc.

Name.....*William Wilson*

Address.....Box 691 Jal, New Mexico (Date)

Position or Title.....Production Foreman