

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 bwa at 60° Fahrenheit.

Jal., New Mexico January 16, 1959  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Olsen Oils, Inc. Eaton Well No. 7, in 8W 1/4 SE 1/4,  
(Company or Operator) (Lease)

P, Sec. 12, T. 25S, R. 37E, NMPM, Langlie Mattix Pool  
Unit Letter

Lea

County. Date Spudded. 12-5-58 Date Drilling Completed 12-27-58  
Elevation 3091.7 Total Depth 3523 FBTD 3466

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 3380 Name of Prod. Form. Queens

PRODUCING INTERVAL -

Perforations 3380-84, 3388-98, 3404-10, 3414-20, 3428-32, 3444-50, 3454-58

Open Hole None Depth Casing Shoe 3497 Depth Tubing 3400

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls.oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 42.5 bbls.oil, 0 bbls water in 13 hrs, \_\_\_\_\_ min. Size Pump

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 10,000 gal oil, 10,000# sand

Casing Tubing Date first new Press. oil run to tanks January 6, 1959

Oil Transporter Texas-New Mexico Pipeline Co.

Gas Transporter El Paso Natural Gas Co.

Tubing, Casing and Cementing Record

Size	Feet	Sax
9 5/8	304	250
7	3497	400
2	3400	

Remarks: GOR 872/1

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19 \_\_\_\_\_

Olsen Oils, Inc.  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: *[Signature]*  
(Signature)

By: \_\_\_\_\_

Title. Production Foreman  
Send Communications regarding well to:

Title \_\_\_\_\_

Name. Olsen Oils, Inc.

Address. Jal., New Mexico