

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-76

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State ☐	Fee ☐
5. State Oil & Gas Lease No.	
Patented	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. Unit Agreement Name	
2. Name of Operator Sun Exploration & Production Co.		8. Farm or Lease Name Eaton "B" A/C-1	
3. Address of Operator P.O. Box 1861 Midland, Texas 79702		9. Well No. 1	
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE A- <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>25-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat Gryb. Langlie Mattix 7 Rvrs Q.	
11. Elevation (Show whether DF, RT, GR, etc.) 3105 KB		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER <u>Added Queen perms & stimulated</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU. POH w/ Rods & pump, NU BOP, POH w/ 2-3/8 tbg w/ pumping set up.

RIH w/ Baker 5 1/2 RBP & FB pkr, 2-7/8 W.S. Set RBP 3317, Test RBP 1500#. OK

RIH w/ 2-7/8 tbg open-ended, Howco spot 2sx sand on RBP 3317, POH w/ tbg. RIH w/ 5 1/2 Baker FB pkr, 2-7/8 tbg. Set pkr 467, Howco trap 600# CP. EIR csg leak 660-731 2BPM. 150#, Full circ out braden head & up around well head, Howco mix & pump 150sx class "H" w/ 2% CACL, over Disp'l. csg leak 5 bbls FP 150#.

Howco trap 500# CP. EIR. Csg leak 660-731, 2 BPM, 600#. No circ at bradenhead. Sqz. leak w/ 100sx class "H" w/ 2% CACL Disp'l cmt to 560' FP 650, 1 SIP 625 & HELD.

17 hr SITP 0#. Test sqz 750# Held ok. Rlse FP PKR, POH w/ pkr 2-7/8 tbg. RIH w/ 4-3/4 bit, 6- 3 1/2 DC's, 2-7/8 W.S. TAG cmt 606', PU 241'.

Drill cmt 606--624'.

Lower bit, Drill hard cmt 624'-727', Fell free, Circ CLN, Lower bit tag SD 3304, Circ CLN test csg. 350# 1/2 hr OK, POH w/ bit, RIH w/ 2-7/8 tbg w/ RET. head to 1000', Swab 1-3/4 hr. cont.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Maria L. Perez TITLE Sr. Acctg. Assist DATE 11-5-82
APPROVED BY Eddie W. Sen TITLE OIL & GAS INSPECTOR DATE NOV 11 1982
CONDITIONS OF APPROVAL, IF ANY: