

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☐
5. State Oil & Gas Lease No.	
Patented	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL FORM C-101 FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Sun Exploration & Production Co.	8. Form or Lease Name Eaton "B" A/C-1
3. Address of Operator P.O. Box 1861, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AT <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>25-S</u> RANGE <u>37-E</u> N.M.P.M.	10. Field and Pool, or Willcut <u>O. Gryb. Langlie Mattix 7 Rvrs.</u>
11. Elevation (Show whether DF, RT, GR, etc.) 3105 KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OF IS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER <u>Add Queen Perfs & Stimulate</u> ☒	CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU workover rig. POH w/ rods, pump, and tbq.
- Install BOP and load hole w/ 2% KCL wtr.
- GIH w/ RDG pkr and 2-7/8" WS.
- Dowell spot 2 bbls 15% MSR-150 acid from 3440-3358'.
- Set pkr @ 3300'. Trap 500 psi on annulus.
- Dowell acdz perfs 3424-3440' w/ 2000 gals 15% MSR-150. Treat @ 5 BPM with an expected maximum treating pressure of 2800 psi.
- Swab back load.
- Lower pkr thru perfs to knock off balls. POH w/ tbq and pkr.
- Rig up Hansen perforators. Run a GR/collar log from 2200-3492'. Perforate 3322-29 (15) and 3334-40 (13) (from Schlumberger Sonic Log dated 4-7-62) w/ a 4" DML XXIII gun, 2 JSPF, 120 degree phasing. Gram charge - 22.7 Hole dia. - 0.43" (Total holes -28).
- GIH w/ tbq, pkr, and RBP. Set RBP @ 3375. Test RBP to 2000#.
- Dowell spot 2 bbls 15% MSR-150 from 3340-3258'.
- Set pkr @ 3250'. Trap 1000 psi on annulus.
- Dowell acdz new perfs 3322-40' w/ 2500 gals 15% MSR-150 acid w/ 42-7/8" RCN ball sealers spaced thruout. Pump @ 5 BPM w/ an expected maximum press of 2800 psi.
- Swab back load. Lower pkr thru new perfs 3322-40' to knock off balls.
- 14a. Reset pkr @ 3250, trap 500# CP. (CONTINUED ON PAGE -2-)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Marilyn L. Perez TITLE Sr. Acctg. Assist DATE June 17, 1982

ORIGINAL SIGNED BY
JERRY SEXION

APPROVED BY DISTRICT SUPERVISOR TITLE DATE JUN 21 1982

CONDITIONS OF APPROVAL, IF ANY: