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LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

1962 APR 25 10 55 AM
New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico April 25, 1962
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Texas Pacific Coal & Oil Co. - Eaton "B" A/c-1, Well No. 1, in SW 1/4 NE 1/4,
(Company or Operator) (Lease)
G Lea, Sec. 12, T. 25-S, R. 37-E, NMPM, Langlie Mattix Pool

County. Date Spudded 3/30/62 Date Drilling Completed 4/7/62
Elevation 3105 KB Total Depth 3502 PBD 3492

Please indicate location:

D	C	B	A
E	F	G	H
		X	
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 3424 Name of Prod. Form. Queen

PRODUCING INTERVAL -

Perforations 3424-30", 3436-40" w/2 jets/ft.

Open Hole Depth Casing Shoe 3502 Tubing 3477

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 105 bbls. oil, 5 bbls water in 18 hrs, _____ min. Size Pump

GAS WELL TEST - GOR -1219

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

(FOOTAGE)
Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8	329	300
5-1/2	3492	300
2	3467	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): SOT w/10,000 gal. raf. oil, 250# Adomite & 10,000# sand.

Casing Press. 3200 Tubing Press. _____ Date first new oil run to tanks 4/18/62

Oil Transporter Texas New Mexico Pipeline Company

Gas Transporter None

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19 _____ Texas Pacific Coal and Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____ (Signature)

Title: District Engineer
Send Communications regarding well to:

Name: Texas Pacific Coal & Oil Company

Address: P. O. Box 1688, Hobbs, New Mexico