

Submit 3 Copies
to Appropriate
District Office

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2008

WELL API NO.

30-025-11552

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Eaton B-1 WN

8. Well No.

1

9. Pool Name or Wildcat
Justis-Glorieta Gas

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

OIL

WELL ☒

GAS

WELL ☐

other

2. Name of Operator

ARCO OIL and GAS COMPANY

3. Address of Operator

P.O. Box 1610, Midland, Texas 79702

4. Well Location

Unit Letter E : 1980 Feet From The North Line and 660 Feet from The West Line

Section 12

Township 25S

Range 37E

NMPM Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☒

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

(Other) ☐

(Other) ☐

12. Describe Proposed or completed Operation (Clearly state all pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-11-92. RUPU. POH w/CA. Plug & Abandoned as follows:

Plug	Interval	Cmt	Remarks
1	4665-4700	5 sx	CIBP at 4700 w/35' cmt. Displace hole w/10# MLF.
2	3400-3650	25 sx	CIBP at 3650 w/25 sx cmt.
3	2430-2680	25 sx	Spot
4	820-1070	25 sx	Spot
5	350	50 sx	Perf at 350. Could not est circ via 5-1/2 x 8-5/8. Pmpd 50 sx cmt down 5-1/2 csg. SION. Tag TOC at 350.
6	225-305		Set CIBP at 305 & spot 80' cmt on top.
7	0-150	150 sx	Perf 5-1/2 & 8-5/8 at 150. Est circ out 8-5/8 x 13-3/8 & 8-5/8 x 5-1/2. Pmpd 150 sx down 5-1/2 csg w/good circ. Did not circ cmt to surf.
8	0-10	5 sx	Spot

Cut off csg & installed Dry Hole marker. P&A'd 7-13-92.

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE Ken W. Gosnell

TITLE Regulatory Coordinator

DATE 8-27-92

TYPE OR PRINT NAME Ken W. Gosnell

TELEPHONE (915) 688-5672

(This space for State Use)

APPROVED BY Charles Ferris

TITLE OIL & GAS INSPECTOR

DATE 8-27-92

CONDITIONS FOR APPROVAL, IF ANY:

RECEIVED
AUG 31 1992
OCD HOBBS OFFICE

State of New Mexico
Energy, Minerals &
Natural & Resources Dept.

Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87501

Gas
Supplement
No.: SE 6508
Date: 8/31/92

NOTICE OF ASSIGNMENT OF ALLOWABLE TO A GAS WELL

The operator of the following well has complied with all the requirements of the Oil Conservation Division and the well is hereby assigned an allowable as shown below.

Date of Connection _____ Date of First Allowable or Allowable Change 8/1/92
Purchaser *Sid Richardson Carbon & Gasoline Pool Justis Glorieta Gas
Operator ARCO Oil & Gas Co. Lease Eaton B-1 WN
Well No. #1 Unit Letter E Sec. 12 Twn. 25 S Rge. 37 E
Dedicated Acreage 160 Revised Acreage 0 Difference -160
Acreage Factor 1.00 Revised Acreage Factor 0 Difference -1.00
Deliverability _____ Revised Deliverability _____ Difference _____
A x D Factor _____ Revised A x D Factor _____ Difference _____

WELL PLUGGED

* Proration schedule shows EPG but it should
be SRC

OCD Dist. No. I

CALCULATION OF SUPPLEMENTAL ALLOWABLE

Previous Status Adjustments.....

MO.	PREV. ALLOW.	REV. ALLOW.	PREV. PROD.	REV. PROD.	REMARKS
Apr					
May					
Jun					
Jul					
Aug					
Sep					
Oct					
Nov					
Dec					
Jan					
Feb					
Mar					
Apr					
May					
Jun					
Jul					
Aug					
Sep					
Oct					
Nov					
Dec					
Jan					
Feb					
Mar					

TOTALS

Allowable Production Difference.....

Schedule O/U Status.....

Revised O/U Status.....

Effective In _____ Schedule
Current Classification _____ To _____

Note: All gas volumes are in MCF@15.025 psia.

William J. LeMay, Division Director

By _____