ox 1980, Hobbs, NM 88240

DISTRICT III

er DD, Arlesia, NM 88210

## State of New Mexico Ent. by, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

ORIGINAL

I.		ANSPORT OIL							
Operator			Well API No.						
Mack Energy Corporation			30-			025-1155300			
Address	rporacion								
	ox 276, Artesia	. New Mexico	8821	1-0276					
Reason(s) for Filing (Check proper b		<u> </u>	Oth	er (Please expl	zin)				
New Well		in Transporter of:							
Recompletion	Oil [	Dry Gas 🖳		EFFECTI	VE JULY	1, 1992			
Change in Operator	Casinghead Gas	Condensate							
If change of operator give name	IERIDIAN OIL And								
and address of previous operator		<u></u>						<del></del>	
II. DESCRIPTION OF WE					1		<del></del>		
Lease Name	Well No	1	- 10			Kind of Lease State, Federal or Fee		Lease No. NMNM0766	
BLOCKER		LANGLIE MA	TTIX 7 RQ				144414		
Location	000	A.	1	0210		,	A.f		
Unit Letter _C	. 330	_ Feet From The _N	Lin	e and	Fe	et From The _	<u>~~</u>	Line	
Service 13 Tons	mehin 25-5 🌡	Range 37E	N.T	MPM,		LEA		County	
Section 13 Tow	vaship 25-5	Kange 072	, Ni	virivi,	· · · · · · · · · · · · · · · · · · ·			County	
III. DESIGNATION OF TR	ANSPORTER OF (	IL AND NATU	RAL GAS						
Name of Authorized Transporter of C	Dil DK or Conde		Address (Giv	e address to wh				nt)	
TX NEW MEXICO PIPELIN	P.O. BOX 42130, HOUSTON, TX 77042								
Name of Authorized Transporter of Casinghead Gas X or Dry Gas SID RICHARDSON Carbon + Gasoline			Address (Giv				opy of this form is to be sent) NORTH, TX 76102		
If well produces oil or liquids,	Unit Sec.	Twp. Rge.	is gas actually		When			<del></del>	
give location of tanks.	C j 13	25   37		YES	i		N/A		
If this production is commingled with	that from any other lease o	r pool, give comming	ing order numi	ber:					
IV. COMPLETION DATA				<u> </u>	·			<u> </u>	
Designate Type of Complet	cion - (X)	ll Gas Well	New Well	Workover	Deepen	Plug Back S	iame Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready	to Prod.	Total Depth	L	·	P.B.T.D.		<del></del>	
*									
Elevations (DF, RKB, RT, GR, etc.)	RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Perforations		<u> </u>			Depth Casing Shoe				
	TUBING	, CASING AND	CEMENTI	NG RECOR	D	·			
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		NT	
L. mnom D. I M. A. V.D. D. D. C.	USON BOD ALLOY	ADIR	<u> </u>					<del> · · . · . · . · . · . · . · . </del>	
V. TEST DATA AND REQU	UEST FOR ALLOW fier recovery of total volume	ABLE	he equal to or	exceed ton allo	wahle for this	denth or he for	full 24 hour	re)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	e oj 1000 ou and musi	Producing Me	shod (Flow, pu	mp. eas lift. ei	c.)	J=: 27 /22	<del>,</del>	
	Date of Jest			(• • • • • • • • •	7,0	- 7			
Length of Test	Tubing Pressure	Tubing Pressure		Casing Pressure			Choke Size		
							<u> </u>		
Actual Prod. During Test Oil - Bbls.			Water - Bbis.			Gas- MCF			
GAS WELL									
Actual Prod. Test - MCF/D	Length of Test		Bbls. Conden	sate/MMCF		Gravity of Cor	ndensate		
Testing Method (pitot, back pr.)	ing Method (pitot, back pr.) Tubing Pressure (Shut-in)		Casing Pressu	Casing Pressure (Shut-in)		Choke Size			
VI. OPERATOR CERTIF	TCATE OF COM	PLIANCE							
			(	DIL CON	SERVA	ATION D	IVISIC	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above							1111 90	מי נ	
is true and complete to the best of	Date	Date ApprovedJUL 2 9 '92							
Sold No				·					
1900 CCO	105		By.		ANER BY	EDDV CEYT	ON		
Signature Deb E. Chase, Vic	By ORIGINAL SIGNED BY JERRY SEXTON  BISTRICT I SUPERVISOR								
Printed Name	Title	Title							
July 28, 1992	505 7	48-3436	IIII IIII .		····	<del></del>			
Date 20, 1992		ephone No.	li l						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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