Submit 5 Copies Appropriate District Office DISTRICT I	Energy,		New Mexico Itural Resour	v Mexico al Resources Department			Form C-104 Revised 1-1-89 See Instructions	
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210		ATION I Box 2088		NC			m of Page	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410		anta Fe, New M	fexico 8750	04-2088				
I. Operator	REQUEST F	OR ALLOWA			BAS	API No.		
1	MERIDIAN	OIL INC.				<b>api no.</b> 0-025-11	.553	DI
Address	P. O. B	OX 51810.	MIDIAN		70710	1010		
Reason(s) for Filing (Check proper box)				er (Please exp				
Recompletion	Oil [	a Transporter of: Dry Gas						
Change in Operator X	Casinghead Gas	Condensate	-					<u> </u>
and address of previous operator	ION TEXAS PET	ROLEUM CORP	: P.O. B	OX 2120	; HOUSTO	N, TX 7	7252	
IL DESCRIPTION OF WELL								
Blocker	Well No.	ing Formation Kind attix (SRQ) Sume			Federal or Fee	NN-07	238 No.	
Location	220		`		<u>.</u>	<u> </u>		
Unit Letter		Foot From The $\underline{N}$	line	and23	<u>10</u> Fe	et From The _	<u> </u>	Line
Section 13 Townshi	ip 25S	Range 37	'E , N	<b>/PM,</b> ]	Lea			County
III. DESIGNATION OF TRAN	SPORTER OF O	II. AND NATI	DAT CAS	TA				
Name of Authorized Transporter of Oil	or Conden		Address (Giv	e address 10 ×	which approved	copy of this for	m is to be se	nt)
Texas New Mexico Pipe. Name of Authorized Transporter of Casia		P.O. Box 2528, Hobbs, 1 Address (Give address to which approved			NM 88240			
SID RICHARDSON CARBO		or Dry Gas				orth, TX		nc)
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rgs.	is gas actually	connected?	When	?		
If this production is commingled with that	from any other lease or	pool, give comming	ing order numb			· · · · · · · · ·		m. <u> </u>
IV. COMPLETION DATA			. — ····					
Designate Type of Completion	- (X)   Oil Well	Gas Weil	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Fo	Top Oil/Ges Pay			Tubing Depth			
Perforations	<del></del>	<u> </u>				Depth Casing	Shoe	
	TIBING		(TE) (E) MTD	IG RECOR	20	l		
		CASING AND	CEMENIIN		<u> </u>			ATT
HOLE SIZE	CASING & TU			DEPTH SET		SA		
						SA		
						SA		
V. TEST DATA AND REQUES	CASING & TU	JBING SIZE		DEPTH SET	· · · · · · · · · · · · · · · · · · ·			
V. TEST DATA AND REQUES DIL WELL (Test must be oper re	CASING & TU	JBING SIZE		DEPTH SET	owable for this	depth or be for		
V. TEST DATA AND REQUES DIL WELL (Test must be ofter re Date First New Oil Run To Tank	CASING & TU ST FOR ALLOWA	JBING SIZE	be equal to or i	DEPTH SET	owable for this	depth or be for		
V. TEST DATA AND REQUES DIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test	CASING & TU CASING & TU TFOR ALLOWA acovery of total volume of Date of Test	JBING SIZE	be equal to or a Producing Met	DEPTH SET	owable for this	depth or be for c.)		
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test	CASING & TU CASING & TU ST FOR ALLOWA acovery of total volume of Date of Test Tubing Pressure	JBING SIZE	be equal to or a Producing Met Casing Pressur	DEPTH SET	owable for this	depth or be for c.) Choke Size		
V. TEST DATA AND REQUES	CASING & TU CASING & TU ST FOR ALLOWA acovery of total volume of Date of Test Tubing Pressure	JBING SIZE	be equal to or a Producing Met Casing Pressur	DEPTH SET	owable for this	depth or be for c.) Choke Size	full 24 hour	
V. TEST DATA AND REQUES DIL WELL (Test must be ofter re Date First New Oil Rua To Taak Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	CASING & TU The second	JBING SIZE	be equal to or o Producing Met Casing Pressur Water - Bbis.	DEPTH SET	owable for this	depth or be for c.) Choke Size Gas- MCF	full 24 hour	
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (puict, back pr.) VI. OPERATOR CERTIFIC/ I hereby certify that the rules and regula	CASING & TU CASING & TU TFOR ALLOWA acovery of total volume of Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shus- ATE OF COMPI stora of the Oil Conserver	BING SIZE	be equal to or a Producing Met Casing Pressur Water - Bbls. Bbls. Condense Casing Pressur	DEPTH SET	omable for this	depth or be for c.) Choke Size Gas- MCF Gravity of Coe	r full 24 hour	s.)
V. TEST DATA AND REQUES DIL WELL (Test must be ofter re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC/	CASING & TU CASING & TU TO TFOR ALLOWA accovery of total volume of Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shus- Tubing Pressure (Shus- ATE OF COMPI tions of the Oil Conserver hat the information even	BING SIZE	be equal to or o Producing Met Casing Pressur Water - Bbls. Bbls. Condense Casing Pressur	DEPTH SET	owable for this mp. gas lift, et ISERVA	depth or be for c.) Choke Size Gas- MCF Gravity of Coe Choke Size	r full 24 hour	n.)
V. TEST DATA AND REQUES OIL WELL (Test must be ofter re Date First New Oil Rus To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pulot, back pr.) VI. OPERATOR CERTIFIC/ I hereby certify that the rules and regular Division have been complied with and th	CASING & TU CASING & TU TO TFOR ALLOWA accovery of total volume of Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shus- Tubing Pressure (Shus- ATE OF COMPI tions of the Oil Conserver hat the information even	BING SIZE	be equal to or o Producing Met Casing Pressur Water - Bbls. Bbls. Condense Casing Pressur	DEPTH SET	owable for this mp. gas lift, et ISERVA	depth or be for c.) Choke Size Gas- MCF Gravity of Coe Choke Size	r full 24 hour	n.)
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V. TEST DATA AND REQUES DIL WELL (Test must be after re Date First New Oil Rus To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIFICA I hereby certify that the rules and regular Division have been complied with and the is true and complete to the best of my to Mania L-	CASING & TU CASING & TU ST FOR ALLOWA accovery of total volume of Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shus- Tubing Pressure (Shus- Micros of the Oil Conserve that the information given mowledge and belief. 22 24 24 24 24 24 25 26 26 26 27 26 26 26 27 26 26 26 27 26 26 26 26 26 26 26 26 26 26	IBING SIZE	be equal to or of Producing Mel Casing Pressur Water - Bbls. Bbls. Condense Casing Pressur Casing Pressur O Date	DEPTH SET	omable for this mp, gas lift, at ISERVA d MAL SIGNE DISTRICT	depth or be for c.) Choke Size Gas- MCF Gravity of Coe Choke Size TION D OCT 2 ( D BY JERC)	- full 24 hour identate IVISIO 8 1991 y sexton QR	P.)

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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Senarate Form C 104 must be filled for each angle of operator.

OCT 1 1 1991 MOBBS OFFICE

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