

UNITED STATES
DEPART. NT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN (Other instr
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-0766

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Blocker

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Langlie Mattix SR QNGB

11. SEC., T., R., M., OR BLK. AND
SUBVY OF AREA

Sec. 13, T25S, R37E

12. COUNTY OR PARISH 13. STATE

Lea

NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. WELL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

UNION TEXAS PETROLEUM

Ph: (713) 968-3654

3. ADDRESS OF OPERATOR

P. O. BOX 2120 HOUSTON, TX 77252-2120

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

NE NW 330' FNL & 2310' FWL

14. PERMIT NO.

30-025-11553

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3097'

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETION ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☒

REPAIR WELL ☐

CHANGE PLANS ☐

(Other)

CSG Integrity TEST ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

- HOBBS
1. ~~Carlsbad~~ BLM office will be contacted at least 24 hrs. prior to scheduled test. A BLM technician must be on location to witness all casing integrity tests.
 2. An RBP will be set a maximum of 50' above open perforations, after all downhole production equipment is removed.
 3. Casing will be circulated with inhibited fluid and tested to 500 psi for at least 15 minutes with a 10% allowable leak-off.

APR 20 1984

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE Reg. Permit Coordinator

DATE 4-4-91

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

RECEIVED

APR 24 1991

RECEIVED

OGS

NOBIS OFFICE

APR 24 1991