SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  WELL WELL OTHER  NAME OF OPERATOR  UNION TEXAS PETROLEUM Ph: (713) 968-3654  ADDRESS OF OPERATOR  P. O. BOX 2120 HOUSTON, TX 77252-2120  LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  NE NW 330' FNL & 2310' FWL  PERMIT NO.	pires August 31.  E DESIGNATION AND	1004-013 1985
JO NOT USE OF DEPOSITION FOR PERMIT— OF SUBBORDERS TO A different reservoir.    Comparison of the Comp	1-0766	
NEW OF OFERATOR  UNION TEXAS PETROLEUM  P. O. BOX 2120  HOUSTON, TX 77252-2120  10. STATE  P. O. BOX 2120  HOUSTON, TX 77252-2120  11. STATE  NE NW 330' FNL & 2310' FWL  FERMIT NO.  30-025-11553  3097'  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Deh  NOTICE OF INTENTION TO:  SOBREGULARY SHOPE TRACTURE TREATMENT  SHOULD BOX ACTORES  HANCE PLANS  CHANGE	DIAN, ALLOTTEE OR	TRIBE NAM
UNION TEXAS PETROLEUM  Ph: (713) 968-3654  Big P. O. BOX 2120  HOUSTON, TX 77252-2120  1 cocation or well Report location clearly and in accordance with any State requirements.*  At surface  NE NW 330' FNL & 2310' FWL  Sec  NE NW 330' FNL & 2310' FWL  Sec  Tenmit no.  30-025-11553  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Dah  NOTICE OF INTERNION TO:  WATER SHOT-OFF  PCLL OR ALTER CASING  NOTICE TREAT  CHANGE PLANE  CH	AGREMENT NAME	
P. O. BOX 2120 HOUSTON, TX 77252-2120  P. O. BOX 2120 HOUSTON, TX 77252-2120  1	or lease name	
DEATH OF NELL IRROOT location clearly and to accordance with any State requirements.*  NE NW 330' FNL & 2310' FWL  PERMIT NO.  30-025-11553  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Notice of Internation to:  Subsequent Substituting Transfer Cusing Water Shuttory Short Report, and College Complete Complete Shuttory Short Report Report Shutter Transfer Tra	NO.	
NE NW 330' FNL & 2310' FWL  PERMIT NO.  18. ELEVATIONS (Show whether Dr. ET. CR. etc.)  30-025-11553  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Dath NOTICE OF INTERTION TO:  SUBMODING OF INTERTION TO:  PEACTURE TREAT  SHOOTING OF ACIDIZE  SHANDON'  SHANDON'  SHANDON'  SHANDON'  SHANDON'  SHOOTING ON ACIDIZES  SHOOTING ON AC	D AND POOL, OR WIL	I DCAT
NE NW 330' FNL & 2310' FWL  Sections 10. Elevations (Show whether PP. ET. GR. etc.)  30-025-11553  3097'  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Dah  OCTICA OF INTENTION TO:  SUBBRIQUENT ERFOR  FEACTURE TREAT  SHOOT OR ACIDEX  SHANDON'  SHANDON OF Report results of multiple proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths to casing integrity tests.  1. Carlsbad  BLM office will be contacted at least 24 hrs. pr scheduled test. A BLM technician must be on location to with casing integrity tests.  2. An RBP will be set a maximum of 50' above open perforations, all downhole production equipment is removed.  3. Casing will be circulated with inhibited fluid and tested to for at least 15 minutes with a 10% allowable leak-off.	glie Mattix	SPON
NE NW 330' FNL & 2310' FWL  PERMIT NO.  15. ELEVATIONS (Show whether DP. RT. GR. etc.)  12. COOM  30-025-11553  3097'  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Daw  NOTICE OF INTENTION TO:  SUBBRIQUENT REPORT  PELL OR ALTER CASING  WATER SHUT-OFF  PELL OR ALTER CASING  WATER SHUT-OFF  PRACTICE TREAT  SHOOT OR ACIDIZE  WATER SHUT-OFF  PRACTICE TREATMENT  SHOOT OR ACIDIZE  SHOOT OR ACIDIZE  WATER SHUT-OFF  PRACTICE TREATMENT  SHOOT OR ACIDIZE  SHOOT OR ACIDIZE  SHOOT OR ACIDIZE  PRACTICE TREATMENT  SHOOT OR ACIDIZE  SHOOT OR ACIDIZE  PRACTICE TREATMENT  SHOOT OR ACIDIZE  PRACTICE TREATMENT  SHOOT OR ACIDIZE  SHOOT OR ACIDIZE  PRACTICE TREATMENT  SHOOT OR ACIDIZE  PRACTICE	11. SEC., T., E., M., OR BLK, AND SURVEY OR AREA	
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Date Notice of Intention to:    Check Appropriate Box To Indicate Nature of Notice, Report, or Other Date Notice of Intention to:    STANDARD   STANDAR	. 13, T25S,	R37E
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Dam NOTICE OF INTENTION TO:  SUBBRIGHER SHOT-OFF PCLL OR ALTER CASING WATER SHOT-OFF PRACTURE TREAT SHOOT OR ACIDIZE SHANDON' SHOOTING OR ACIDIZING WATER SHOT-OFF PRACTURE TREAT SHOOT OR ACIDIZING WATER SHOT-OFF PRACTURE TREAT SHOOT OR ACIDIZING WATER SHOT-OFF PRACTURE TREAT SHOOT OR ACIDIZING WATER SHOT-OFF PRACTURE TREATMENT SHOOTING OR ACIDIZING WATER SHOT-OFF PRACTURE TREATMENT SHOOTING OR ACIDIZING WATER SHOT-OFF PRACTURE TREATMENT SHOOTING OR ACIDIZING NOTE: Report results of multiple NOTE: Report results of multiple College NOTE: Report results of multiple NOTE: Report results of multiple College NOTE: Report results of multiple NOTE: Report results of multiple NOTE: Report results of multiple College NOTE: Report results of multiple NOTE: Report results of mul	TT OR PARISE   13.	
SUBBRIQUENT ERPOR.  TEST WATER SHOT-OFF PULL OR ALTER CASING WATER SHOT-OFF PRACTURE TREAT  SHOOT OR ACIDIZE ABADON' SHOOTING OR ACIDIZING  SHOOT OR ACIDIZE TREAT THE TEST ABADON' SHOOTING OR ACIDIZING  SHOOT OR ACIDIZE TREAT TREAT TREAT TREATMENT  SHOOT OR ACIDIZE  SHOOT OR ACIDIZE  SHOOTING OR ACIDIZING  SHO	3	NM
SUBBRIQUENT ERPOR.  TEST WATER SHOT-OFF PULL OR ALTER CASING WATER SHOT-OFF PRACTURE TREAT  SHOOT OR ACIDIZE ABADON' SHOOTING OR ACIDIZING  SHOOT OR ACIDIZE TREAT THE TEST ABADON' SHOOTING OR ACIDIZING  SHOOT OR ACIDIZE TREAT TREAT TREAT TREATMENT  SHOOT OR ACIDIZE  SHOOT OR ACIDIZE  SHOOTING OR ACIDIZING  SHO	t	
PRACTURE TREAT  SHOUT OR ACIDIZE  SHANDON'  SHOUTING OR ACIDIZE  SHANDON'  SHOUTING OR ACIDIZE  SHANDON'  SHOUTING OR ACIDIZING  SHOUTING  SHOUTING OR ACIDIZING  SHOUTING  S		
HOBES  1. Carlsbad BLM office will be contacted at least 24 hrs. pr scheduled test. A BLM technician must be on location to witner casing integrity tests.  2. An RBP will be set a maximum of 50' above open perforations, all downhole production equipment is removed.  3. Casing will be circulated with inhibited fluid and tested to 5 for at least 15 minutes with a 10% allowable leak-off.	TOF:	
SHOOT OR ACIDIZE  SHANGE PLANS  CHANGE PLANS  COther  Note: Report results of multiple completion or Recompletion Report completion or Recompletion Report completion or Recompletion Report completion work. If well is directionally drilled, give subsurface locations and measured and crue vertical depths to scheduled test. A BLM technician must be on location to with casing integrity tests.  2. An RBP will be set a maximum of 50' above open perforations, all downhole production equipment is removed.  3. Casing will be circulated with inhibited fluid and tested to go at least 15 minutes with a 10% allowable leak-off.	REPAIRING WELL	
HOBES  1. Garlsbad BLM office will be contacted at least 24 hrs. pr scheduled test. A BLM technician must be on location to with casing integrity tests.  2. An RBP will be set a maximum of 50° above open perforations, all downhole production equipment is removed.  3. Casing will be circulated with inhibited fluid and tested to grow at least 15 minutes with a 10% allowable leak-off.	ALTERING CASING	
Note: Report results of multiple in More: Report results of multiple in More: Recompletion Report in More: Recompletion Report in More: Recompletion Recompletion Report with More work. If well is directionally drilled, give subsurface locations and measured and true vertical depths to ment to this work.  HOBBS  1. Garlsbad BLM office will be contacted at least 24 hrs. prescheduled test. A BLM technician must be on location to with a casing integrity tests.  2. An RBP will be set a maximum of 50° above open perforations, all downhole production equipment is removed.  3. Casing will be circulated with inhibited fluid and tested to so for at least 15 minutes with a 10% allowable leak-off.	ABANDON MENT*	·
HOBBS  1. Garlsbad BLM office will be contacted at least 24 hrs. pr scheduled test. A BLM technician must be on location to witner casing integrity tests.  2. An RBP will be set a maximum of 50° above open perforations, all downhole production equipment is removed.  3. Casing will be circulated with inhibited fluid and tested to for at least 15 minutes with a 10% allowable leak-off.	completion on W	-11
<ol> <li>An RBP will be set a maximum of 50' above open perforations, all downhole production equipment is removed.</li> <li>Casing will be circulated with inhibited fluid and tested to for at least 15 minutes with a 10% allowable leak-off.</li> </ol>	rior to ess all	
For at least 15 minutes with a 10% allowable leak-off.  Allowable leak-off.  Allowable leak-off.	, after	
APRILLIP E	500 psi	
	43.27	
hereby certify that the foregoing is true and correct	,	
GNED White TITLE Reg. Permit Coordinator DATE	4-4-91	

\*See Instructions on Reverse Side

RECEIVED

APR 24 1991 GEORVED OGGE HOBSE OFFIRPR CONTINUES