

U. S. LAND OFFICE New Mexico
SERIAL NUMBER 0766
LEASE OR PERMIT TO PROSPECT Blocker

			X				

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Anderson-Prichard Oil Corp. Address Box 196, Midland, Texas
Lessor or Tract Blocker Field Langlie-Mattix State New Mexico
Well No. 1 Sec. 13 T25S R. 37E Meridian NMPM County Lea
Location 330 ft. N of N Line and 2310 ft. E of W Line of Section 13 Elevation 3097
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed E. C. StangleDate December 23, 1955 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling November 18, 1955 Finished drilling December 5, 1955

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3322 to 3364 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount Set @	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	24#	8 rd	J-55	321	Float				Surface
5 1/2	14#	8 rd	J-55	3380	"		3322	3364	Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	321	125	Plug & Pmp.		
5 1/2	3380	350	DV tool		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to 3385 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

December 23, 1955 Put to producing December 13, 1955The production for the first 24 hours was 76.56 barrels of fluid of which 100% was oil; 0% emulsion; 0% water; and 0% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

J. W. Simpson, Driller J. D. Snellings, DrillerE. L. Sill, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	325	325	Caliche, Sand & Redbed
325	1845	1520	Redbed, Anhydrite & Salt
1845	2530	685	Salt & Shells & Anhydrite
2530	2820	290	Anhydrite & Lime
2820	3075	255	Lime
3075	3226	151	Lime & Shale
3226	3382	156	Sand & Lime
3382	3385	3	Lime

[OVER]

16-43094-3

ESTATE SETTING
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NEWARK, N.J. (AP) —

100-443887-1000

RECEIVED BY THE DIRECTOR OF THE FBI
JAN 10 1968

REPORT WITEN SANDS

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and depth of shot. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or shooting.

U. S. GOVERNMENT PRINTING OFFICE: 1964 O - 340042

[illegible][illegible]

1. Name of the person or organization	2. Address	3. City	4. State	5. Zip
6. Phone number	7. Fax number	8. E-mail address	9. Website	10. Other information

[illegible]

1. The first part of the report is a general statement of the purpose of the study.	2. The second part of the report is a description of the methods used in the study.	3. The third part of the report is a description of the results of the study.	4. The fourth part of the report is a discussion of the results of the study.
5. The fifth part of the report is a conclusion of the study.	6. The sixth part of the report is a list of references.	7. The seventh part of the report is a list of figures and tables.	8. The eighth part of the report is a list of appendices.

1. Name of the person 2. Address 3. City, State, Zip	Date Time Place	Signature Title
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001	002	003	004
005	006	007	008
009	010	011	012
013	014	015	016
017	018	019	020
021	022	023	024
025	026	027	028
029	030	031	032
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041	042	043	044
045	046	047	048
049	050	051	052
053	054	055	056
057	058	059	060
061	062	063	064
065	066	067	068
069	070	071	072
073	074	075	076
077	078	079	080
081	082	083	084
085	086	087	088
089	090	091	092
093	094	095	096
097	098	099	100

NO-	TOTAL FEET	FORMATION
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FORMATION RECORD—Continued