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		TROLEUM CORPORATION			
See also space if below.) At surface Langlie-Mattix 11. sdo., r. s. s. on sac. asp Unit Letter "F", 1650' FNL & 2310' FNL Sec. 13, T-25-S, R-37-E 14. result NO. 15. statutoros (Show whether br. st. on. etc.) 15. constr on statul 13. statut 15. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data New Mexid Sec. 13, T-25-S, R-37-E It results settoror Sec. 13, T-25-S, R-37-E Sec. 13, T-25-S, R-37-E It constructs on status (Show whether br. st. on. etc.) Sec. 13, T-25-S, R-37-E	1300 Wilco Bui	Iding, Midland, Texas 797()] State requirements.* 10	2). FIELD AND POOL, OR WILDCAT	
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CONDITIONS OF APPROVAL, IF ANY:	APPROVED BY	TITLE		DATE	
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*See Instructions on Reverse Side U.S. GEOLOGICAL SURVER ROSWELL, NEW MEXICO		*See Instruction:	s on Reverse Side	U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO	