

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN _____ LOCATE*
(Other Instru. as on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM 0766
2. NAME OF OPERATOR UNION TEXAS PETROLEUM Ph: (713) 968-4474		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 2120, Houston, TX 77252-2120		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW NW 330' FNL & 990' FWL Unit B		8. FARM OR LEASE NAME Blocker
14. PERMIT NO. 30-025-11555		9. WELL NO. 3
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3090'		10. FIELD AND POOL, OR WILDCAT Langlie Mattix SR-QN-66
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13, T25S, R37E
		12. COUNTY OR PARISH Lea
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Abandonment Procedure Attached

18. I hereby certify that the foregoing is true and correct

SIGNED <u>Ken White</u>	TITLE <u>Reg. Permit Coordinator</u>	DATE <u>7/26/91</u>
(This space for Federal or State policy use)		
APPROVED BY <u>David R. [Signature]</u>	TITLE <u>Permit Coordinator</u>	DATE <u>8-6-91</u>
CONDITIONS OF APPROVAL, IF ANY:		

*See Instructions on Reverse Side

BLOCKER #3
 990 FWL/330 FNL SECTION 13-255-37E
 LEA COUNTY, NEW MEXICO
 ELEVATION: 3090

SPUD: 3/12/56 COMP: 3/27/56 , TA 12-1-75

Plugged and
 Abandoned

2/4/87

Cut-off wellhead 5' below Ground level

13 3/4" HOLE @ 47'

Perforate at 350' Cmt spz to surface Cmt plug at
 12 3/4" HOLE 8 3/8" J-55 24# @ 336'
 SET W/ 200 SKS CEMENT Surface
 CMT. TO SURFACE

875' - 100' cmt Plug Top of
 Salt @ 900'
 1150' - PV TOOL @ 1011' W/ 150 SKS CEMENT
 CAL'D. CMT. TOP @ 275' W/
 40% EXCESS

YATES
 2434'

3140' - 50' cmt plug on top of CIBP
 3250' - CIBP @ 3250'
 Queen → 3138' 33% W/ 4-1/2" SPF (QUEEN) BULLETS

TREAT W/ 500 GALLONS MUDSOL

1) FRAC W/ 10,000 GALLONS OIL + 11,000 # SAND @ 1300# BOP 3BPM

IPF: 131 BOPD / TRACE WATER / 244 MCFPD (3/28/56)

2) FRAC W/ 20,000 GALLONS OIL + 85,000 # SAND (2/25/60)

7 7/8" HOLE 5 1/2" J-55 14# @ 3385'
 SET W/ 200 SKS CEMENT
 CAL'D. CMT. TOP @ 2341' W/
 30% EXCESS

TD: 3386'
 PSTD: 3380'

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HOMING OFFICE

ABANDONMENT PROCEDURE

BLOCKER NO. 3

Langlie-Mattix (Queen-7-Rivers)

Lea County, New Mexico

NOTIFICATION:

1. Notify the Bureau of Land Management at (505)887-6544 at least 24 hours prior to commencing abandonment operations.
2. Notify UTP and the respective regulatory commissions prior to making any deviation from the approved abandonment procedure. The UTP foreman responsible for the operation should keep a copy of the approved work permit on location.

PROCEDURE:

1. MIRUSU.
2. Pick-up 2-3/8" 4.7# J-55 tubing. RIH and tag CIBP at 3250'.
3. Spot a 10 sx cement plug from 3250' to 3140'. Use Class "C" mixed to 14.8 ppg with a yield of 1.32 ft³/sk. Use this cement for the remainder of the procedure. Circulate hole with 9 ppg mud-laden brine.
4. PU tubing to 1150' and spot a 25 sx cement plug from 1150' to 875'. Top of salt is at 900'. BLM may require tagging this plug across from the salt section.
5. POH with tubing. RU wireline unit. Perforate casing at 350' (4 spf). Attempt to circulate up the 8-5/8" x 5-1/2" annulus. If circulation can be established, follow Step A. If circulation cannot be establish, follow Step B.
 - A. RIH to 400' (13 jts). Spot a cement plug to surface. Estimated volume is 42 sxs. POH with tubing. Tie cement pump equipment to the wellhead. Pump cement until cement circulates up 8-5/8" x 5-1/2" annulus. Flush lines and shut down leaving cement to the surface. Proceed to Step 6.
 - B. RIH to 400' (13 jts) and spot a 20 sx cement plug from 400' to 150'. Pick-up to 50' and spot a 5 sx surface plug. POH with tubing. Proceed to Step 6.
6. Cut-off casing 5' below ground level. Weld on steel plate and dry hole marker. Dry hole marker will require well name, number, and location on top. Back-fill pits and cellar. RDMOSU. Remove all production equipment and clean up location.

NOTE: This procedure was verified by Adam Salameh of the BLM on 6/18/91 by Ross Pearson.

REP/ejw
wp/a:rep0003
06/26/91

RECEIVED

AUG 09 1991

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HOBBS CITY, N.M.