

U. S. LAND OFFICE New Mexico

SERIAL NUMBER 0766

LEASE OR PERMIT TO PROSPECT

Blocker

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Anderson-Prichard Oil Corp. Address Box 196, Midland, Texas
 Lessor or Tract H. S. Blocker Field Langlie-Mattie State New Mexico
 Well No. 3 Sec. 13 258 375 Meridian NMPM County Lea
 Location 330 (N. XX of N Line and 990 (E. XX of W Line of Section 13 Elevation 3090

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed E. C. Starnes

Date March 28, 1956 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date

Commenced drilling 3-12-, 1956 Finished drilling 3-27-, 1956

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3336 to 3368 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	American Stock Set	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	24	8 Ra	J-55	336	Float				Surface Production
5 1/2	24	8 Ra	J-55	3385	Float		3336	3369	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	336	336 200	Pump & Plug		
5 1/2	3385	350	DV Tool		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 3386 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

March 28, _____, 19 56

Put to producing March 27 _____, 19 56

The production for the first 24 hours was 131.08 barrels of fluid of which 100% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity. °Ré

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

J. C. Baker, Driller

L. W. Cole _____, Driller

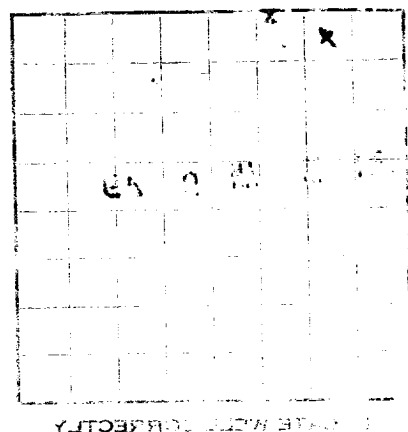
FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	41	41	Caliche and flint rock
41	246	205	Red Bed
246	960	714	Red Bed and anhydrite
960	1328	368	Red Bed, anhydrite & salt
1328	2560	1232	Salt & anhydrite
2560	2756	196	Anhydrite & lime
2756	2895	139	Anhydrite, lime & gypsum
2895	3030	135	Lime & Gypsum
3030	3090	60	Dolomite
3090	3165	75	Lime & Sand
3165	3386	221	Lime & Dolomite

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL.

Company, Anderson-Triumph Oil Corp., Address, Box 180, Midland, Texas.
Location, Township 33N, Range 12E, Section 13, Twp. 33N, R. 12E, S. 13, New Mexico.
Date, March 28, 1935.
Signed, F. C. Mangels, Petroleum Engineer.



The information given hereafter is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Commenced drilling, 3-27-35. Finished drilling, 3-27-35.

The summary on this page is for the condition of the well at above date.

OIL OR GAS SANDS OR ZONES	
No. 1, from 0 to 10 feet	No. 2, from 10 to 20 feet
No. 3, from 20 to 30 feet	No. 4, from 30 to 40 feet
No. 5, from 40 to 50 feet	No. 6, from 50 to 60 feet
No. 7, from 60 to 70 feet	No. 8, from 70 to 80 feet
No. 9, from 80 to 90 feet	No. 10, from 90 to 100 feet

IMPORTANT WATER SANDS	
No. 1, from 0 to 10 feet	No. 2, from 10 to 20 feet
No. 3, from 20 to 30 feet	No. 4, from 30 to 40 feet
No. 5, from 40 to 50 feet	No. 6, from 50 to 60 feet
No. 7, from 60 to 70 feet	No. 8, from 70 to 80 feet
No. 9, from 80 to 90 feet	No. 10, from 90 to 100 feet

CASING RECORD	
From 0 to 10 feet	To 10 to 20 feet
From 20 to 30 feet	To 30 to 40 feet
From 40 to 50 feet	To 50 to 60 feet
From 60 to 70 feet	To 70 to 80 feet
From 80 to 90 feet	To 90 to 100 feet

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of reworking, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, position, and number of shots. If pipes or bridges were put in to test for leaks, state the material used, position, and number of dynamite charges.

HISTORY OF OIL OR GAS WELL	
From 0 to 10 feet	To 10 to 20 feet
From 20 to 30 feet	To 30 to 40 feet
From 40 to 50 feet	To 50 to 60 feet
From 60 to 70 feet	To 70 to 80 feet
From 80 to 90 feet	To 90 to 100 feet

MODELING AND CEMENTING RECORD	
From 0 to 10 feet	To 10 to 20 feet
From 20 to 30 feet	To 30 to 40 feet
From 40 to 50 feet	To 50 to 60 feet
From 60 to 70 feet	To 70 to 80 feet
From 80 to 90 feet	To 90 to 100 feet

SHOOTING RECORD	
From 0 to 10 feet	To 10 to 20 feet
From 20 to 30 feet	To 30 to 40 feet
From 40 to 50 feet	To 50 to 60 feet
From 60 to 70 feet	To 70 to 80 feet
From 80 to 90 feet	To 90 to 100 feet

TOOLS USED	
From 0 to 10 feet	To 10 to 20 feet
From 20 to 30 feet	To 30 to 40 feet
From 40 to 50 feet	To 50 to 60 feet
From 60 to 70 feet	To 70 to 80 feet
From 80 to 90 feet	To 90 to 100 feet

DATES	
From 0 to 10 feet	To 10 to 20 feet
From 20 to 30 feet	To 30 to 40 feet
From 40 to 50 feet	To 50 to 60 feet
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From 20 to 30 feet	To 30 to 40 feet
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From 60 to 70 feet	To 70 to 80 feet
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FORMATION RECORD—Continued	
From 0 to 10 feet	To 10 to 20 feet
From 20 to 30 feet	To 30 to 40 feet
From 40 to 50 feet	To 50 to 60 feet
From 60 to 70 feet	To 70 to 80 feet
From 80 to 90 feet	To 90 to 100 feet