Subtin 5 Copes
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

Revised 1-1-29 See Instructions at Bottom of Page

UIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Bazos Rd., Aziec, NM \$7410

DISTRICT E P.O. Drawer DD, Astonia, NM \$8210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

L.	1	TRA	NSPC	ORT OIL	AND NA	TURAL GA	<u>vs</u>				
Operator							Well A	MING 0 025 /1556			
Address											
P. O. BOX 1710 HOBBS, NEW MEXICO 88240											
Reason(s) for Filing (Check proper box) New Well		Change in	Transpor	nter of:	پر	•					
Recompletion	Oil Dry Cas ADD TRANSPORTER (GAS)										
Change in Operator Casinghead Gas Condensate											
If change of operator give same and address of previous operator											
IL DESCRIPTION OF WELL	AND LEA	SE							1		
Lease Name		Well No. Pool Name, Include				S			Federal or Fee NM 6766		
SOUTH JUSTIS UNIT " F " /6 JUSTIS BLINEBRY TUBE DRINKARD WM 6766											
Unit Letter	: 231	: 23/0 Feet From The NOATH Line and 1980						Feet From The WEST Line			
Section / 3 Township 25 S Range 37 E NMPM, LEA County											
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
II. DESIGNATION OF TRANSFORTER OF OIL AND THE OIL AND											
TEXAS NEW MEXICO	P 0 BOX 2528 HORBS, NEW MEXICO 88241										
Name of Authorized Transporter of Casin SID_RICHARDSON_CA	Casinghead Gas X or Dry Gas Address CARBON PRODUCTION CO. P. O.					se Give address to which approved copy of this form is to be sent) . BOX 1226 Jal, N.M. 88252 0. Rox 3000 Tulsa. Ok. 74102					
TEXACO EXPLORATION If well produces oil or liquids,	Unit Sec. Twp. Rge. Is gas actu					ally connected? When?					
give location of tanks.	<u>ii</u>		L	<u></u>	Yes		l				
If this production is commingled with that from any other lease or pool, give commingling order number.											
IV. COMPLETION DATA		Oil Well	Ţ	ias Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	Date Comp	L Ready to	Prod.		Total Depth			P.B.T.D.	I	.l	
Date Spudded Date Compt. Ready to Proc.											
Elevations (DF, RKB, RT, GR, etc.)	, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations					Depth Casing Shoe						
TUBING, CASING AND					CEMENTI	NG RECOR	D				
HOLE SIZE CASING &							SACKS CEMENT				
								 			
	 										
								<u> </u>			
V. TEST DATA AND REQUE	ST FOR A	LLOW A	ABLE of lood o	il and must	be equal to or	exceed top allo	mable for this	depth or be j	for full 24 hou	rs.)	
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Rua To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)						
								Choke Size		•	
Leagth of Test	Tubing Pre	Tubing Pressure			Casing Pressure						
Actual Prod. During Test	Oil - Bbis.	Oil - Bbis.			Water - Bbls.			Gas- MCF			
	<u></u>				L			L			
GAS WELL	17	Para			Bbls Conden	BIE/MMCF		Gravity of C	codensate		
Actual Prod. Test - MCF/D	Length of Test										
Testing Method (pitot, back pr.)	Tubing Pre	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE					OIL CONSERVATION DIVISION						
I hereby certify that the rules and regulations of the Oil Conservation					1	JIL CON	IOEKV/	AHON	אופועות)N	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					0-4-	Approve	a 1111	1 9 100	3	•	
•					Date	whblore	u _₩ <u>L</u> .	المال المالي			
Janual Cophen					By ORIGINAL SIGNED BY JERRY SEXTON						
JAMES COGBURA OPERATIONS COORDINATOR						DISTRICT I SUPERVISOR					
Printed Name	Printed Name Talle									<u> </u>	
6/21/43	(505)	391-10	621 phone N	<u>. </u>							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JUN 81 1983

ACD HOUSE