Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89
See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

Santa Fe, New Mexico 87504-2088

I.	REQ					BLE AND			ON				
Operator Union Texas Pe	TO TRANSPORT OIL AND NATURAL GAS Union Texas Petroleum Corp. Well API No. N/A												
Address	,	<u>'</u>										·	
P.O. Box 2120 Reason(s) for Filing (Check proper box)	Housto	on, T	ГХ	7725	2-2	· · · · · · · · · · · · · · · · · · ·	her (Please ex	ndain)					
New Well		Change in			:	0.	noi il leuse eu	ршін)					
Recompletion	Oil		Dry										
Change in Operator If change of operator give name	Casinghe	ad Gas	Con	densate									
and address of previous operator						 -						***	
II. DESCRIPTION OF WELL	AND LE	ASE	્ર	بذركور	B	luily							
Lease Name	Well No. Pool Name, Include									of Lease Fe	Lease No.		
Blocker Location	4 Tubbs=D			D r	inkand Justis			State, Federal or Fee NM-076		-0766			
Unit LetterF	_ :	2310	_ Feet	From The	e	Lir	ne and19	980	Fe	et From The	M	Line	
Section 13 Townshi	p 25	ōS	Ran	ge	37E	, N	мрм,				Lea	County	
III. DESIGNATION OF TRAN	SPORTE	ER OF O	IL A	.ND NA	TU	RAL GAS					_		
Name of Authorized Transporter of Oil	IX	or Conder	nsate			Address (Gi	ve address to v	which app	roved	copy of this j	form is to be	seni)	
Phillips Petroleu Name of Authorized Transporter of Casin				4001 Penbrook, Odessa, Address (Give address to which approved cop				ı, TX	79762				
<u>Fl Paso Natural G</u>			or D	ry Gas]	Address (Gir	se address 10 v Box 1492	which app 2 Jal	roved	copy of this f	form is to be .	seni)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp	_		Is gas actuall	y connected?		When		1050		
If this production is commingled with that	from any oth	er lease or	1. 25		7E	Yes	her			August,	1959		
IV. COMPLETION DATA						ang older hall			4.5				
Designate Type of Completion		Oil Well	i	Gas We	11	New Well	Workover	Dee	pen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Com	pl. Ready to	Prod.			Total Depth				P.B.T.D.		I.	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay				Tubing Depth			
Perforations									Depth Casing Shoe				
· · · · · · · · · · · · · · · · · · ·		TIDING	CAS	TNIC A	ATT.	CENCENTER	NO DECO						
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE						DEPTH SET SACKS CEMENT							
						DEF TH SET				SACKS CEMENT			
	· - · · · · · · · · · · · · · · · · · ·								1.0.	<u> </u>			
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLI	Ξ		<u></u>				<u> </u>			
OIL WELL (Test must be after re	covery of to	tal volume o	of load	d oil and n	nusi .	be equal to or	exceed top all	owable fo	or this	depth or be f	or full 24 hou	ars.)	
Date First New Oil Run To Tank	Date of Tes	I				Producing Me	thod (Flow, p	wnp, gas	lift, et	c.)			
Length of Test	Tubing Pressure				Casing Pressure				Choke Size				
Actual Prod. During Test	Oil - Bbls.					Water - Bbis.				Gas- MCF			
GAS WELL													
Actual Prod. Test - MCF/D	Length of T	ength of Test				Bbis. Condensate/MMCF				Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFICA	ATF OF	СОМРІ	ΙΙΔ΄	NCF		[1			
I hereby certify that the rules and regular	uons of the	Oil Conserv	ation				OIL CON	ISEF	RVA	TION [DIVISIO	N	
Division have been complied with and the is true and complete to the best of my kn	nat the inform	mation give	n abov	ve				A	1116		فممة		
is accomplete to the best of my ar	lowledge an	d benen.				Date	Approve	d 🦰	UC	3 mg 18	388		
Must I						ORIGINAL SIGNED BY JERRY SEXTON							
Signature Ken/E. White	Reg	. Permi	it (Coord.		By				PERVISOR			
Printed Name 7/31/89 Date		713/968	Title 3-40 hone		-]	Title_					·		
		1 5150	ALVINC !	. • ∪.	ì	1							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.