

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

30-025-11555

Form C-105
Revised 1-1-89

WELL API NO.	NA
5. Indicate Type of Lease	Federal ☒ STATE ☐ FEE ☐
6. State Oil & Gas Lease No.	NM-0766

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name Blocker	
b. Type of Completion: NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐		8. Well No. 4	
2. Name of Operator UNION TEXAS PETROLEUM CORPORATION		9. Pool name or Wildcat Tubb-Drinkard Justis (Paddock-Blaineberry)	
3. Address of Operator P. O. BOX 2120, Houston, TX 77252-2120			
4. Well Location Unit Letter <u>F</u> : <u>2310</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>13</u> Township <u>25S</u> Range <u>37E</u> NMPM Lea County			
10. Date Spudded 4-11-89	11. Date T.D. Reached 4-20-89	12. Date Compl. (Ready to Prod.) 4-20-89	13. Elevations (DF & RKB, RT, GR, etc.) 3095
14. Elev. Casinghead			
15. Total Depth 7020	16. Plug Back T.D. 4965 6050	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐
19. Producing Interval(s), of this completion - Top, Bottom, Name 4915-35; 5419-90; 5944-5990			20. Was Directional Survey Made N/A
21. Type Electric and Other Logs Run N/A			22. Was Well Cored N/A

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	560	17-1/2	450	
9-5/8	24#	3390	12-1/4	1325	
7	14#	7019	8-3/4	200	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	5612	4815TA

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4915-5990	10,000 gal. 20% HCL

28. PRODUCTION							
Date First Production 4/20/89		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 5/01/89	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 06	Gas - MCF 25	Water - Bbl. 52	Gas - Oil Ratio 4166
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37.5	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Dave Harsell
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Ken White Printed Name Ken White Regulatory Title Permit Coordinator Date 5/1/89

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH

RECEIVED
 MAY 8 1969
 OGD
 MORRIS OFFICE