NO. OF COPIES RECEIVED				
DISTRIBUTIO	DISTRIBUTION			
SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OFFICE				

- 1.	NO. DF COFIES RECEIVED						
Γ	DISTRIBUTION	NEW MEXICO OIL CO	NSERVATION COMMISSION	Form C-104			
Γ	SANTA FE	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-110			
r	FILE		AND	Effective 1-1-65			
-	u.s.g.s.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GAS				
ŀ	LAND OFFICE	ACTIONIZATION TO TIVE					
ŀ	TRANSPORTER OIL						
-	OPERATOR GAS						
	PRORATION OFFICE						
1.	Operator						
	UNION TEXAS PETROLEUM CORPORATION						
	1300 Wilco Building Midland, Texas 79701						
ŀ	Reason(s) for filing (Check proper box) Other (Please explain)						
	New Well Change in Transporter of:						
ļ	Recompletion XX	Oil Dry Gas					
-	Change in Ownership	Casinghead Gas Condens	sate				
	If change of ownership give name and address of previous owner	THIS WELL HAS BEEN PL	ACED IN THE POOP				
	and address of previous owner	DESITNATED LIBOW. IF Y	OU DO NOT CONCUR				
II.	DESCRIPTION OF WELL AND I		- 11 1 - V 3				
1	Ledse Mame						
	Blocker 4 Justis (Paddock) State, Federal NM-0766						
	Location						
	Unit Letter F ; 2310 Feet From The North Line and 1980 Feet From The West						
	Unit Letter F : Z31	UPeet Flom the					
	Line of Section 13 Tow	nship 25-S Range 3	7-E , NMPM, Lea	County			
	Line of Section 15						
TT.	DESIGNATION OF TRANSPORT	FR OF OIL AND NATURAL GA	s				
HE.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved	copy of this form is to be sent)			
	Permian Corporation	Permian (Eff. 9 / 1 /87)	P.O. Box 1183, Houston, Address (Give address to which approved	Texas 77001			
	'Name of Authorized Transporter of Cas	inghead Gas 🔀 or Dry Gas	Address (Give address to which approved	copy of this form is to be sent)			
	1		Box 1492 Jal. N.M.				
	El Paso Natural Gas Co.	Unit Sec. Twp. P.ge.	Is gas actually connected? When				
	If well produces oil or liquids, give location of tanks.	F 13 25-S 37-E	Yes	ulv 1959			
			<u> </u>				
	If this production is commingled wit	h that from any other lease or pool,	give comminging order names.				
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen F	Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completio	m - (X) XXX		XXX : XXX			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	, ·	7-23-83	7-2-	4965			
	7-12-83 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Pubing Depth			
	1	Paddock	4915	4693			
	3084 GL	Paddock		Depth Casing Shoe			
	4915 - 49	125		7019			
	4915 - 49	CEMENTING RECORD					
TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMEN							
	HOLE SIZE		560'	450			
	17.1/2	13 3/8" 9 5/8"	3390'	1775			
	12 1/2	9 5/8"	7019'	1050			
	8 3/4	1"	7019				
			ifter recovery of total volume of load oil an	d must be equal to or exceed top allow-			
V	. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	epth or be for full 24 hours)	must be equal to or an end of the			
	OIL WELL	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)			
	To Tenke		1				
	Date First New Oil Run To Tanks		Dumping 2" v 1 1/2"	' x 16'			
	7-23-83	8-9-83	Pumping 2" x 1 1/2"	X 16 Choke Size			
	7-23-83 Length of Test		Casing Pressure	X 16 Choke Size			
	7-23-83 Length of Test 24 hours	8-9-83 Tubing Pressure	Casing Pressure	X 16 Choke Size			
	7-23-83 Length of Test	8-9-83 Tubing Pressure Oil-Bbls.	Casing Pressure 0 Water-Bbis.	Choke Size			
	7-23-83 Length of Test 24 hours	8-9-83 Tubing Pressure	Casing Pressure	Choke Size			
	7-23-83 Length of Test 24 hours Actual Prod. During Test	8-9-83 Tubing Pressure Oil-Bbls.	Casing Pressure 0 Water-Bbis.	Choke Size			
	7-23-83 Length of Test 24 hours Actual Prod. During Test	8-9-83 Tubing Pressure Oil-Bbls. 10	Casing Pressure 0 Water-Bbis. 37	Choke Size			
	7-23-83 Length of Test 24 hours Actual Prod. During Test	8-9-83 Tubing Pressure Oil-Bbls.	Casing Pressure 0 Water-Bbis.	Gas-MCF 35			
	7-23-83 Length of Test 24 hours Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	8-9-83 Tubing Pressure Oil-Bbls. 10 Length of Test	Casing Pressure 0 Water-Bbis. 37 Bbis. Condensate/MMCF	Gas-MCF 35			
	7-23-83 Length of Test 24 hours Actual Prod. During Test	8-9-83 Tubing Pressure Oil-Bbls. 10	Casing Pressure 0 Water-Bbis. 37	Gas-MCF 35 Gravity of Condensate			
	7-23-83 Length of Test 24 hours Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	8-9-83 Tubing Pressure Oil-Bbls. 10 Length of Test	Casing Pressure 0 Water-Bbis. 37 Bbis. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size Gas-MCF 35 Gravity of Condensate Choke Size			
VI	7-23-83 Length of Test 24 hours Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	8-9-83 Tubing Pressure Oil-Bbls. 10 Length of Test Tubing Pressure (Shut-in)	Casing Pressure 0 Water-Bbis. 37 Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVAT	Gas-MCF 35 Gravity of Condensate Choke Size			
VI	7-23-83 Length of Test 24 hours Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) L. CERTIFICATE OF COMPLIAN	8-9-83 Tubing Pressure Oil-Bbls. 10 Length of Test Tubing Pressure (Shut-in)	Casing Pressure 0 Water-Bbis. 37 Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVAT	Gas-MCF 35 Gravity of Condensate Choke Size			
VI	7-23-83 Length of Test 24 hours Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (picot, back pr.) I. CERTIFICATE OF COMPLIAN	8-9-83 Tubing Pressure Oil-Bbls. 10 Length of Test Tubing Pressure (Shut-in)	Casing Pressure 0 Water-Bbis. 37 Bbis. Condensate/MMCF Casing Pressure (Shut-im) OIL CONSERVAT APPROVED AUG 22	Gas-MCF 35 Gravity of Condensate Choke Size ION COMMISSION 1983 , 19			
VI	7-23-83 Length of Test 24 hours Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	8-9-83 Tubing Pressure Oil-Bbls. 10 Length of Test Tubing Pressure (Shut-in)	Casing Pressure 0 Water-Bbis. 37 Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVAT APPROVED AUG 22	Gas-MCF 35 Gravity of Condensate Choke Size ION COMMISSION 1983 , 19			

Supervisor Production Services (Title)

August 18, 1983

(Date)

DISTRICT I SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

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