Operator UNION TEXAS PET	CROLEUM CORPORATIO	Leas	se Blocker		ell P• 4
Location Unit	Sec	Twp	Rge	County	4
of Well   F	13	25-S Type of Prod	Method of Prod	Prod. Medium	Lea Choke Siz
Name of Re	eservoir or Pool	(Oil or Gas)	Flow, Art Lift	(Tbg or Csg)	
Compl Justis (Blinebry) Lower		Oi1	Int. Flow	Tbg.	24/64
Compl Justis (Tubi	o-Drinkard)	0i1	TA		
		FLOW TEST	7 NO. 1		
Both zones shut-in	at (hour, date):_	8 A.M., 2-1	5-71	**	T
Well opened at (hou	ur, date):	8 A.M., 2-1	5-71	Upper Completion	Lower Completi
Indicate by ( X ) t	the zone producing	z		<u>x</u>	
Pressure at beginni	ing of test			525	20
Stabilized? (Yes on	· No)			···· Yes	Yes
Maximum pressure di					20
_			•		20
Minimum pressure during test					20
Pressure change during test (Maximum minus Minimum)325					None
Was pressure change					
			Total Ti	me On	
Well closed at (hou Oil Production During Test: 17		Gas Pro	duction		,529
Remarks This well	flows on intermi	itter 12-30 min	nute periods.		
Remarks This well	flows on intermi	itter 12-30 min	nute periods.		
Remarks This well	flows on intermi				
		FLOW TEST	NO. 2	Upper	
Well opened at (hou	ur, date):8 A.	FLOW TEST	NO. 2	Upper Completion	Completi
Remarks This well  Well opened at (hou  Indicate by ( X )	ur, date): <u>8 A.</u> ) the zone produci	FLOW TEST	NO. 2	Upper Completion	Complet:
Well opened at (hou Indicate by ( X ) Pressure at beginni	or, date): 8 A.  the zone produci	FLOW TEST	NO. 2	Upper Completion	Completi X 25
Well opened at (hou Indicate by ( X ) Pressure at beginni Stabilized? (Yes or	or, date): 8 A.  The zone productions of test	FLOW TEST	NO. 2	Upper Completion  500  Yes	Complete X 25 Yes
Well opened at (hou Indicate by ( X ) Pressure at beginni Stabilized? (Yes or Maximum pressure du	or, date): 8 A.  The zone producion of test	FLOW TEST	NO. 2	Upper Completion 500 Yes 550	X 25 Yes 25
Well opened at (hou Indicate by ( X ) Pressure at beginni Stabilized? (Yes or Maximum pressure du	or, date): 8 A.  The zone production of test	FLOW TEST	NO. 2	Upper Completion  500  Yes 550 500	X 25 Yes 25 25
Well opened at (hou Indicate by ( X ) Pressure at beginni Stabilized? (Yes or Maximum pressure du Minimum pressure du Pressure at conclus	or, date): 8 A.  The zone production of test	FLOW TEST	NO. 2	Upper Completion  500  Yes  550  550	X 25 Yes 25
Well opened at (hou Indicate by ( X ) Pressure at beginni Stabilized? (Yes or Maximum pressure du Minimum pressure du Pressure at conclus Pressure change dur	or, date): 8 A.  The zone production of test	FLOW TEST	NO. 2	Upper Completion  500 Yes 550 500 550 +50	X 25 Yes 25 25 None
Well opened at (hou Indicate by ( X ) Pressure at beginni Stabilized? (Yes or Maximum pressure du Minimum pressure du Pressure at conclus Pressure change dur Was pressure change	or, date): 8 A.  I the zone production of test	FLOW TEST  M., 2-18-71  ing  minus Minimum  decrease?	NO. 2	Upper Completion  500 Yes 550 500 550 100 100 1000 1000 1000 100	X 25 Yes 25 25 None
Well opened at (hour Indicate by ( X ) Pressure at beginning Stabilized? (Yes on Maximum pressure durinimum pressure durinimum pressure durinimum change during pressure during pressure change during pressure change during pressure change during pressure during pressure change during pressure during pressure change during pressure	the zone producting of test	FLOW TEST  M., 2-18-71  ing  minus Minimum  decrease?  M., 2-19-71  Gas Prod	Total time Production	Upper Completion  500  Yes  550  550  500  100  100  100  100  10	X 25 Yes 25 25 25 None
Well opened at (hour Indicate by ( X ) Pressure at beginning Stabilized? (Yes or Maximum pressure du Pressure at conclus Pressure change dur Was pressure change dur Was pressure change dur Was pressure du Color Production During Test: 0	the zone producion of test	FLOW TEST  M., 2-18-71  Ing.  minus Minimum  decrease?  M., 2-19-71  Gas Proc 0  ; During T	Total time Production	Upper Completion  500  Yes  550  550  500  100  100  100  100  10	X 25 Yes 25 25 25 None
Well opened at (hour Indicate by ( X ) Pressure at beginning Stabilized? (Yes or Maximum pressure du Pressure at conclus Pressure change dur Was pressure change dur Was pressure change dur Was pressure du Color Production During Test: 0	the zone producting of test	FLOW TEST  M., 2-18-71  Ing.  minus Minimum  decrease?  M., 2-19-71  Gas Proc 0  ; During T	Total time Production	Upper Completion  500  Yes  550  550  500  100  100  100  100  10	X 25 Yes 25 25 25 None
Well opened at (hou Indicate by ( X ) Pressure at beginni Stabilized? (Yes or Maximum pressure du Minimum pressure du Pressure at conclus Pressure change dur Was pressure change Well closed at (hou Dil Production During Test: 0 Remarks Tubb-Di	the zone productions of test	FLOW TEST  M., 2-18-71  ing  minus Minimum  decrease?  M., 2-19-71  Gas Prod  j During Take	Total timeProduction	Upper Completion  500  Yes  550  500  550  + 50  Increase on 24  MCF; GOR	X 25 Yes 25 25 None
Well opened at (hour Indicate by ( X ) Pressure at beginning Stabilized? (Yes or Maximum pressure du Minimum pressure du Pressure at conclus Pressure change dur Was pressure change dur Was pressure change well closed at (hour Oil Production During Test: 0	the zone producion of test	FLOW TEST  M., 2-18-71  Ing.  minus Minimum  decrease?  M., 2-19-71  Gas Proc  0 ;During Tale	Total time_Production_Quetion_	Upper Completion  500 Yes 550 500 550 F50 FFC GOR  MCF; GOR	Completi X 25 Yes 25 25 None
Well opened at (hou Indicate by ( X ) Pressure at beginns Stabilized? (Yes or Maximum pressure du Minimum pressure du Pressure at conclus Pressure change dur Was pressure change dur Was pressure change Well closed at (hou Dil Production During Test: 0 Remarks Tubb-Dr Knowledge.	the zone producion of test	FLOW TEST  M., 2-18-71  Ing.  minus Minimum  decrease?  M., 2-19-71  Gas Proc  0 ;During Tale	Total time Production Quest 0	Upper Completion  500  Yes  550  500  550  100  100  100  100  10	X 25 Yes 25 25 None

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