

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug wells to different reservoirs.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. LEASE DESIGNATION AND SERIAL NO. NM 0766	
2. NAME OF OPERATOR Union Texas Petroleum Corporation		7. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 1300 Wilco Bldg., Midland, Texas		8. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2310' FNL & 1986' FWL		9. FARM OR LEASE NAME Blocker	
14. PERMIT NO.		10. WELL NO. 4	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3088 GR		11. FIELD AND POOL, OR WILDCAT Justis	
		12. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 13 12 25-S. 37-E	
		13. COUNTY OR PARISH Lea	
		14. STATE New Mex.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

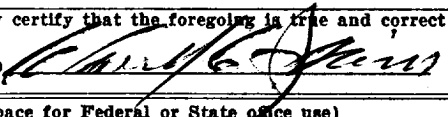
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran Model D pkr. w/expendable plug set at 6050' to shut off Fusselman perfs. Perforated Tubb Drinkard from 5694 to 5915' w/14 holes. Acidized w/2500 gals. and fraced w/17,000 gals. gel brine water plus 17,500# sand. Set BP at 5670 and perforated Blinbry 5417 to 5615 w/13 holes. Acidized w/1000 gals and fraced w/15,000 gals. gel brine water and 22,500# sand. Reset BP at 5386'. Perforated Blinbry 5032' to 5371' w/21 holes. Fraced w/15,000 gals gel brine water and 20,500 lbs. sand. Set Model FA pkr. at 5650'. Ran tubing and put on production.

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE Office Supervisor

DATE 12-2-66

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DEC 5 1966

*See Instructions on Reverse Side

J L GORDON
ACTING DISTRICT ENGINEER