

WRS COMPLETION REPORT

COMPLETIONS SEC 13 TWP 25S RGE 37E
PI# 30-T-0020 08/31/89 30-025-11556-0003 PAGE 1

NMEX LEA * 2310FNL 1980FWL SEC SE NW
STATE COUNTY FOOTAGE SPOT
UNION TEXAS PET D X DO
OPERATOR WELL CLASS INIT FIN

4 BLOCKER
WELL NO. LEASE NAME

3084GR JUSTIS
OPER ELEV FIELD/POOL/AREA

API 30-025-11556-0003
LEASE TYPE/NO PERMIT OR WELL ID. NO.

04/11/1989 04/20/1989 WO-UNIT VERT OIL-WO
SPUD DATE COMP. DATE TYPE TOOL STATUS

6050 PADDOCK NOT RPTD
PROJ. DEPTH PROJ. FORM CONTRACTOR

DTD 7020 PB 6050 OTD 7020 FM/TD FUSSELMN
DRILLERS I.D. LOG TO PLUG BACK TO OLD I.D. FORM TO

LOCATION DESCRIPTION

4 MI E JAL, NM

TUBING DATA

TBG 2 3/8 AT 5612

INITIAL POTENTIAL

IPP 6BOPD 25 MCFD 52BW 24HRS

PADDOCK PERF 4915- 4935

BLINEBRY PERF 5419- 5490

TUB-DRNK PERF 5944- 5990

PERF 4915- 4935 5419- 5490 5944- 5990

ACID 4915- 5990 10000GALS

20% HCL

GTY 37.5 GOR 4166

FIELD /RESERVOIR

/PADDOCK

ADDED NEW BLINEBRY PERFS 5419-5490 & NEW TUBB-DRINKARD
PERFS 5944-5990 TO EXISTING PRODUCING PADDOCK PERFS
4915-4935

DHC ALL ZONES WITH JUSTIS (PADDOCK) THE SURVIVING ZONE
COMMINGLED

DRILLING PROGRESS DETAILS

UNION TEXAS PET
4000 N BIG SPRING STE 400
MIDLAND, TX 79705

CONTINUED IC# 300257021089

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UNION TEXAS PET
4 BLOCKER

D X DO

DRILLING PROGRESS DETAILS

915-684-0600
OWWO: OLD INFO: FORMERLY UNION TEXAS PET #4
BLOCKER. ELEV 3084 GR. SPUD 7/10/83. 13 3/8
@ 560 W/450 SX, 9 5/8 @ 3390 W/1775 SX, 7 @
7019 W/1050 SX. OTD 7020. PB 4965. COMP
8/9/83. IPP 10 BO, 35 MCFG, 37 BWPD.
PROD ZONE: PADDOCK 4915-4935.
08/21 LOC/1989/
08/21 DOC & BRPG TO 6050
08/21 7020 TD, PB 6050
COMP 4/20/89, IPP 6 BO, 25 MCFG, 52 BWPD,
GOR 4166, GTY 37.5
PROD ZONE - PADDOCK 4915-5990
(COMMINGLED)
FIRST REPORT & COMPLETION

WRS COMPLETION REPORT

REISSUES
PI# 30-T-0004 08/18/89 SEC 13 TWP 25S RGE 37E
30-025-11556-0002 PAGE 1

NMEX LEA * 2310FNL 1980FWL SEC SE NW
STATE COUNTY FOOTAGE SPOT
UNION TEXAS PET D X DO
OPERATOR WELL CLASS INIT FIN
4 BLOCKER
WELL NO. LEASE NAME
3084GR JUSTIS
OPER ELEV FIELD/POOL/AREA

LEASE TYPE/NO. PERMIT OR WELL I.D. NO.
API 30-025-11556-0002
07/10/1983 08/09/1983 WO-UNIT VERT OIL-WO
SPUD DATE COMP. DATE TYPE TOOL STATUS
4965 NOT RPTD

PROJ. DEPTH PROJ. FORM CONTRACTOR
DTD 7020 PB 4965 OTD 7020 FM/TD FUSSELMN
DRILLERS T.D. LOG T.D. PLUG BACK TD OLD T.D. FORM T.D.

LOCATION DESCRIPTION

4 MI E JAL, NM

WELL IDENTIFICATION/CHANGES

API CHGD FROM 30-025-11579

INITIAL POTENTIAL

IPP 10BOPD 35 MCFD 37BW 24HRS
PADDOCK PERF 4915- 4935
PERF 4915- 4935 500GALS
ACID 4915- 4935
15% HCL
SWFR 4915- 4935 20000GALS 40000LBS SAND
20/40 ADDTVGELA

GTY, GOR-NO DETAIL

PRODUCTION TEST DATA

BLINEBRY PERF 5049- 5369
TUB-DRNK PERF 5693- 5970
PERF 5049- 5369 5693- 5970
BRFG @ 4965 5049- 5970

DRILLING PROGRESS DETAILS

UNION TEXAS PET
4000 N BIG SPRING STE 400

CONTINUED IC# 300257058183

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PI-WRS-GET
Form No 1B7

REISSUES SEC 13 TWP 25S RGE 37E
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UNION TEXAS PET
4 BLOCKER

D X DO

DRILLING PROGRESS DETAILS

MIDLAND, TX 79705
915-684-0600

OWWO: OLD INFO: FORMERLY UNION TEXAS PET #4
BLOCKER-FEDERAL. ELEV 3095 DF. SPUD (NR).
13 3/8 @ 560 W/450 SX, 9 5/8 @ 3390 W/1775 SX,
7 @ 7019 W/1050 SX. OTD 7020. PB 6020.
IPF 158 BO, 2 BWPD. PROD ZONE: BLINEBRY
5049-5369. NO NEW POTENTIAL. PROD ZONE:
TUBB-DRINKARD 5693-5970. (DUAL PRODUCER)

09/03
09/03

LOC/1983/
7020 TD, PB 4965
COMP 8/9/83, IPP 10 BO, 35 MCFG, 37 BWPD,
GOR (NR), GTY (NR)
PROD ZONE - PADDOCK 4915-4935

08/15

FIRST REPORT & COMPLETION
REISSUED TO CORRECT API, OWWO INFO, TD,
FM @ TD, IP
REPLACEMENT FOR CT ISSUED 9/3/83

COUNTY LEA FIELD Justis STATE NM OWWO
 OPR UNION TEXAS PETROLEUM CORPORATION MAP
 4 Blocker-Federal
 Sec. 13, T-25-S, R-37-E CO-ORD
 2310' fr N Line & 1980' fr W Line of Sec.

CLASS				2WD P EL 30952
Re-Comp 12-23-64	FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING				
13 3/8" 560' 450				
9 5/8" 3390' 1775				
7" 7019' 1050				
LOGS EL GR RA IND HC A				
TD 7020', PBD 6020'				

TP Elinebry Perfs 5049-5369' Flwd 158 BOPD + 2 BW. Pot. Based on 24 hr test thru 14/64" chk., TP 1400#, CP 1625#, Gravity 59.2, GOR 3392.

Tubb-Drinkard Perfs 5693-5970' - NO NEW POTENTIAL FILED

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CONT.	PROP DEPTH	TYPE
DATE		

2-22-65 F.R.C. 2-25-65; OWWO, OTD 7020'
 Orig. comp from Fusselman Perfs 6996-7017';
 Re-Comp from Fusselman Perfs 6900-6930' &
 Drinkard Perfs 5944-5970'
 TD 7020', PBD 6020', COMPLETED.
 Squeezed Fusselman Perfs 6900-30' W/50 sx.
 Set BP @ 6020'
 Perf (Tubb) 5693-5890' (Overall interval)
 Perf (Elinebry) 5049-5369' W/14 shots (Overall
 Interval)
 Ac. 1500 gals.
 Frac 30,000 gals oil + 37,000# sd. 5049-5369'.