| <del></del>   |  |   |   | -   |  |  |                                   |               |  |  |              |  |  |
|---|--|---|---|---|--|--|-----------------------------------|---------------|--|--|--------------|--|--|
| Submit 5 Copies<br>Appropriate District Office<br>DISTRICT I<br>P.O. Box 1980, Hobbe, NM 88240  |  | Energy, N   |   | New Mexico<br>itural Resources Department |  |  |                                   |               | Form C-104<br>Revised 1-1-89<br>See Instructions   |  |              |  |  |
| DISTRICT II   |  | OILC  | ONS   |   | TION   | DIV  | ISION                             | I             |  | M Botto  | m of Page    |  |  |
| P.O. Drawer DD, Artenia, NM 88210   |  | Sa  | nta Fe  |   | ox 2088<br>exico 875   | 04-20  | 88                                |               |  |  |              |  |  |
| DISTRICT III<br>1000 Rio Brazos Rd., Azzec, NM 87410  | BEO  |   |   |   | BLE AND  |  |                                   |               |  |  |              |  |  |
| <u>I.</u>   |  |   |   |   |  |  |                                   |               |  |  |              |  |  |
| Operator  |  |   |   |   |  |  |                                   | Well          | API No.  |  |              |  |  |
| Address   | MERIDIA  | <u>N OIL</u>  | INC   | •   |  |  |                                   | 3             | 0-025-1  | 1557   | 2            |  |  |
|   | <u>P. O.</u>   | BOX   | 5181  | 0. МІ                                     | DLAND.   | ТХ   | 797                               | 10181         | 0  |  |              |  |  |
| Reason(s) for Filing (Check proper box)<br>New Well   | Ĩ  |   |   |   |  |  | se esplain                        | )             |  | ·····  |              |  |  |
| Recompletion  | Oil  | Change in<br>X  | Dry Ga  |   |  |  |                                   |               |  |  |              |  |  |
| Change is Operator X  | Casinghe   | `   | Condea  |   | -  |  |                                   |               |  |  |              |  |  |
| If change of operator give nameUN   | NION TEX   | AS PETE   | ROLEU   | M CORP                                    | : P.O.   | 30X 2  | 120; H                            | IOUSTO        | N, TX  | 77252  |              |  |  |
| IL DESCRIPTION OF WELL  | L AND LE   | ASE   |   |   |  |  |                                   |               |  |  |              |  |  |
| Lease Name  |  | Well No.  |   |   | ng Formation   |  |                                   |               | of Lease   |  | ase No.      |  |  |
| Blocker   |  | 5   | Just  | is (Pa                                    | uddock)  |  |                                   | State         | Federal or Fe  | NM-07  | 66           |  |  |
| Unit LotterE  | . 22   | 310   |   | m TheN                                    | I  |  | 750                               | _             |  | W  |              |  |  |
|   |  |   | Feet Fro  |   |  | e and  |                                   | Fe            | et From The  |  | Line         |  |  |
| Section 13 Townsh   | <b>hip</b> 25:   | <u>s</u>  | Range   | 37  | E . N  | MPM,   | Lea                               | 1             |  |  | County       |  |  |
| III. DESIGNATION OF TRAN  | NSPORTE  | R OF OI   | L ANI   | ) NATT                                    | RAL GAS  |  |                                   |               |  |  |              |  |  |
| Name of Authorized Transporter of Oil   |  | or Conden   |   |   | Address (Gi  | we addre   |                                   |               |  | form is so be se   | w)           |  |  |
| Texas New Mexico Pipe<br>Name of Authorized Transporter of Casis  |  | line  |   |   |  | P.O. Box 2528, Hobbs, 1<br>Address (Give address to which approved |                                   |               |  |  |              |  |  |
| SID RICHARDSON CARB   | -  |   | or Dry (  |   | 201 Mat  | n St   | <b>n <i>io</i> which</b><br>reet, | Ft. W         | copy of this ;<br>orth, Ti   | <del>lorm is so be sei</del><br>X. 76102                         | u)           |  |  |
| If well produces oil or liquids,<br>give location of tasks.   | Unit   | Sec.  | Twp.  | Rgs.                                      | Is gas actual  | ly conne   | ded?                              | When          | ?  |  |              |  |  |
|   |  |   |   | L   | <u> </u>   |  |                                   | 1             |  | ·  |              |  |  |
| If this production is commingled with that<br>IV. COMPLETION DATA   |  | nr Heast or p   | 1001, <b>g</b> ivi  | : commingi                                | ing order aus  | iber:  |                                   | HC            | 175  |  |              |  |  |
| Designate Type of Completion  |  | Oil Well  | G   | es Well                                   | New Well   | Work   | over                              | Deepen        | Plug Back  | Same Res'v   | Diff Res'v   |  |  |
| Date Spuided  |  | pl. Ready to  | Pm  |   | Total Depth  | L  |                                   |               | P.B.T.D.   | L  | L            |  |  |
| •   |  |   |   |   |  |  |                                   |               | P.B.1.D.   |  |              |  |  |
| Elevations (DF, RKB, RT, GR, etc.)  | Name of Pr   | Name of Producing Formation   |   |   |  | Top Oil/Gas Pay  |                                   |               |  | Tubing Depth   |              |  |  |
| Performions   |  |   |   |   | . <u> </u>   |  |                                   |               | Depth Casin  | E Shoe   |              |  |  |
|   |  |   |   |   |  |  |                                   |               | <u> </u>   | •  |              |  |  |
|   |  |   | TUBING, CASING AND  |   |  |  |                                   |               |  |  |              |  |  |
|   |  |   |   |   | CEMENTI  |  |                                   |               |  |  | SACKS CEMENT |  |  |
| HOLE SIZE   |  | UBING, (<br>SING & TUI  |   |   | CEMENTI  | NG RE<br>DEPTI   |                                   |               |  | SACKS CEME   |              |  |  |
| HOLE SIZE   |  |   |   |   | CEMENTI  |  |                                   | <u></u>       |  | SACKS CEME   |              |  |  |
| HOLE SIZE   |  |   |   |   | CEMENTI  |  |                                   |               |  | SACKS CEME   |              |  |  |
|   | CAS  | SING & TUI  | BING SI   |   | CEMENTI  |  |                                   | ·····         |  | SACKS CEME   |              |  |  |
| V. TEST DATA AND REQUES<br>OIL WELL (Test must be after r   | CAS<br>ST FOR A  | SING & TUI  | BING SI   | ZE  |  | DEPTH  | I SET                             | ble for this  |  |  |              |  |  |
| V. TEST DATA AND REQUES<br>OIL WELL (Test must be after r   | CAS<br>ST FOR A  | SING & TUI  | BING SI   | ZE  |  | DEPTH  | I SET                             |               | depth or be ;  |  |              |  |  |
| V. TEST DATA AND REQUES<br>OIL WELL (Test must be after r<br>Date First New Oil Run To Tank   | CAS<br>ST FOR A<br>recovery of tot<br>Date of Tes  | LLOWA   | BING SI   | ZE  | be equal to or<br>Producing M  | DEPTH  | I SET                             |               | depth or be ;  |  |              |  |  |
| V. TEST DATA AND REQUES<br>OIL WELL (Test must be after r<br>Date First New Oil Run To Tank<br>Length of Test   | CAS<br>ST FOR A<br>recovery of tot   | LLOWA   | BING SI   | ZE  | be equal to or   | DEPTH  | I SET                             |               | depik or be j  |  |              |  |  |
| V. TEST DATA AND REQUES<br>OIL WELL (Test must be after r<br>Date First New Oil Run To Tank<br>Length of Test   | CAS<br>ST FOR A<br>recovery of tot<br>Date of Tes  | LLOWA   | BING SI   | ZE  | be equal to or<br>Producing M  | DEPTH<br>exceed i<br>stbod (Fi                                     | I SET                             |               | depik or be j  |  |              |  |  |
| V. TEST DATA AND REQUES<br>OIL WELL (Test must be after r<br>Date First New Oil Run To Tank<br>Length of Test<br>Actual Prod. During Test   | CAS<br>ST FOR A<br>recovery of tot<br>Date of Test<br>Tubing Pres  | LLOWA   | BING SI   | ZE  | be equal to or<br>Producing M<br>Casing Press  | DEPTH<br>exceed i<br>stbod (Fi                                     | I SET                             |               | depth or be j<br>ic.)<br>Choke Size  |  |              |  |  |
| V. TEST DATA AND REQUES<br>OIL WELL (Test must be after r<br>Date First New Oil Run To Tank<br>Length of Test   | CAS<br>ST FOR A<br>recovery of tot<br>Date of Test<br>Tubing Pres  | LLOWA   | BING SI   | ZE  | be equal to or<br>Producing M<br>Casing Press  | DEPTH<br>exceed (<br>sthod (F)                                     | A SET                             |               | depik or be j<br>ic.)<br>Choka Siza<br>Gaa- MCF  | for full 24 hours  |              |  |  |
| V. TEST DATA AND REQUES<br>OIL WELL (Test must be after r<br>Date First New Oil Run To Tank<br>Length of Test<br>Actual Prod. During Test<br>GAS WELL<br>Actual Prod. Test - MCF/D  | CAS<br>ST FOR A<br>recovery of tot<br>Date of Tes<br>Tubing Pres<br>Oil - Bbis.  | SING & TUI  | BING SI<br>BLE<br>flood oi                                  | ZE  | be equal to or<br>Producing M<br>Casing Press<br>Water - Bbla  | DEPTH<br>exceed (<br>sthod (F)                                     | A SET                             |               | depth or be j<br>ic.)<br>Choke Size  | for full 24 hours  |              |  |  |
| V. TEST DATA AND REQUES<br>OIL WELL (Test must be after r<br>Date First New Oil Run To Tank<br>Length of Test<br>Actual Prod. During Test<br>GAS WELL<br>Actual Prod. Test - MCF/D  | CAS<br>ST FOR A<br>recovery of tot<br>Date of Tes<br>Tubing Pres<br>Oil - Bbls.  | SING & TUI  | BING SI<br>BLE<br>flood oi                                  | ZE  | be equal to or<br>Producing M<br>Casing Press<br>Water - Bbla  | DEPTH<br>ezceed (<br>sthod (Fi                                     | A SET                             |               | depik or be j<br>ic.)<br>Choka Siza<br>Gaa- MCF  | for full 24 hours  |              |  |  |
| V. TEST DATA AND REQUES<br>DIL WELL (Test must be after r<br>Date First New Oil Run To Tank<br>Length of Test<br>Actual Prod. During Test<br>GAS WELL<br>Actual Prod. Test - MCF/D<br>Testing Method (putot, back pr.)  | CAS<br>ST FOR A<br>recovery of tot<br>Date of Tes<br>Tubing Pres<br>Oil - Bbls.<br>Length of T<br>Tubing Pres<br>CATE OF<br>stions of the C<br>that the inform | SING & TUI<br>LLOWA<br>tal volume of<br>saure<br>saure<br>saure<br>cost<br>compl<br>Di Conserva<br>matoe avea | BING SI<br>BLE<br>fload ou<br>lan                           | ZE  | be equal to or<br>Producing M<br>Casing Press<br>Water - Bbls<br>Bbls. Condes<br>Casing Press                    | DEPTI-   | A SET                             | ERVA          | depth or be j<br>ic.)<br>Choke Size<br>Gae- MCF<br>Gravity of C<br>Choke Size                                | for full 24 hours  | ,)<br>       |  |  |
| V. TEST DATA AND REQUES<br>OIL WELL (Test must be after r<br>Date First New Oil Run To Tank<br>Length of Test<br>Actual Prod. During Test<br>GAS WELL<br>Actual Prod. Test - MCF/D<br>Testing Method (picot, back pr.)<br>VI. OPERATOR CERTIFIC<br>I hereby certify that the rules and regula<br>Division have been complied with and   | CAS<br>ST FOR A<br>recovery of tot<br>Date of Tes<br>Tubing Pres<br>Oil - Bbls.<br>Length of T<br>Tubing Pres<br>CATE OF<br>stions of the C<br>that the inform | SING & TUI<br>LLOWA<br>tal volume of<br>saure<br>saure<br>saure<br>cost<br>compl<br>Di Conserva<br>matoe avea | BING SI<br>BLE<br>fload ou<br>lan                           | ZE  | be equal to or<br>Producing M<br>Casing Press<br>Water - Bbls<br>Bbls. Condes<br>Casing Press                    | DEPTI-   | A SET                             | ERVA<br>SIGNE | depth or be<br>tc.)<br>Choka Siza<br>Gas- MCF<br>Gravity of C<br>Choka Siza<br>ATION 1<br>OGT 2              | for full 24 hours<br>ordersaue<br>DIVISIO<br>& 1991<br>vy sexton | ,)<br>       |  |  |
| V. TEST DATA AND REQUES<br>DIL WELL (Test must be after r<br>Date First New Oil Run To Tank<br>Length of Test<br>Actual Prod. During Test<br>GAS WELL<br>Actual Prod. Test - MCF/D<br>Testing Method (pilot, back pr.)<br>VI. OPERATOR CERTIFIC<br>I hereby certify that the rules and reguli<br>Division have been complied with and i<br>is true and complete to the best of my h<br>Mana L | CAS<br>ST FOR A<br>recovery of tot<br>Date of Tes<br>Tubing Pres<br>Oil - Bbls.<br>Length of T<br>Tubing Pres<br>CATE OF<br>stions of the C<br>that the inform | SING & TUI  | BING SI<br>BLE<br>fload ou<br>lan                           | ZE  | be equal to or<br>Producing M<br>Casing Press<br>Water - Bbis<br>Bbis. Conden<br>Casing Press<br>(<br>Date<br>By | DEPTI-   | A SET                             | ERVA<br>SIGNE | depth or be<br>ic.)<br>Choke Size<br>Gas- MCF<br>Gravity of C<br>Choke Size<br>ATION I<br>OGT 2<br>D BY JEER | for full 24 hours<br>ordersaue<br>DIVISIO<br>& 1991<br>vy sexton | ,)<br>       |  |  |
| V. TEST DATA AND REQUES<br>OIL WELL (Test must be after r<br>Date First New Oil Run To Tank<br>Length of Test<br>Actual Prod. During Test<br>GAS WELL<br>Actual Prod. Test - MCF/D<br>Testing Method (picot, back pr.)<br>VI. OPERATOR CERTIFIC<br>I hereby certify that the rules and reguli<br>Division have been complete to the best of my h<br>Maria L.                                  | CAS<br>ST FOR A<br>recovery of tot<br>Date of Tes<br>Tubing Pres<br>Oil - Bbls.<br>Length of T<br>Tubing Pres<br>CATE OF<br>stions of the C<br>that the inform | SING & TUI  | BING SI<br>BLE<br>(load oil<br>a)<br>LIAN(<br>Lion<br>above | ZE  | be equal to or<br>Producing M<br>Casing Press<br>Water - Bbla<br>Bbla. Condex<br>Casing Press<br>(<br>Date       | DEPTI-   | A SET                             | ERVA<br>SIGNE | depth or be<br>ic.)<br>Choke Size<br>Gas- MCF<br>Gravity of C<br>Choke Size<br>ATION I<br>OGT 2<br>D BY JEER | for full 24 hours<br>ordersaue<br>DIVISIO<br>& 1991<br>vy sexton | ,)<br>       |  |  |

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Senarate Form C 104 must be filed for each new in anti-

007 1 1 1991 Mobes office

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