

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

HOBBS OFFICE 0.0.1

5. LEASE DESIGNATION AND SERIAL NO.

NM 0766

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Union Texas Petroleum Corporation		8. FARM OR LEASE NAME Blocker	
3. ADDRESS OF OPERATOR 1300 Wilco Bldg., Midland, Texas		9. WELL NO. 5	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2310' FNL & 750' FWL		10. FIELD AND POOL, OR WILDCAT Justis	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3099 DF	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 13, T-25-S, R-37-E	
		12. COUNTY OR PARISH Lea	
		13. STATE New Mex.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Squeezed Tubb Drinkard perms. 5959-76 w/100 sx. cmt.
Squeezed Blinebry perms. 5377-5410 w/100 sx. cmt.
Perforated Tubb Drinkard 5859-5965 w/15 holes. Fraced w/20,000 gals. gel brine plus 30,000# sand.
Perforated Tubb Drinkard 5761-5844 w/10 holes. Fraced w.10,000 gals. gel brine plus 10,000# sand.
Perforated Blinebry 5505-5647 w/26 holes. Fraced w/10,000 gals. gel brine plus 11,720# sand.
Perforated Blinebry 5376-5476 w/22 holes. Fraced w/20,000 gals. gel brine plus 30,000# sand.
Perforated Blinebry 5260-5350 w/18 holes. Fraced w/10,000 gals. brine plus 15,000# sand.
Perforated Blinebry 5194-5242 w/16 holes. Fraced w/10,000 gals. gel brine plus 15,000# sand.
Set packer at 5696', ran tubing and put on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

Elmer C. Gorman

TITLE Office Supervisor

DATE 12-2-66

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DEC 5 1966

*See Instructions on Reverse Side

J L GORDON
ACTING DISTRICT ENGINEER