

U. S. LAND OFFICE **New Mexico**  
SERIAL NUMBER **0766**  
LEASE OR PERMIT TO PROSPECT **Blocker**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company **Anderson-Prichard Oil Corporation** Address **Box 196, Midland, Texas**  
Lessor or Tract **Blocker** Field **Justis Blinberry** State **New Mexico**  
Well No. **5** Sec. **13** T. **25S** R. **37E** Meridian **N.M.P.M.** County **Lea**  
Location **2310** ft. **[N.]** of **N.** Line and **750** ft. **[E.]** of **W.** Line of **Sec 13** Elevation **3085**  
(Derrick floor relative to sea level)The information given herewith is a complete and correct record of the well and all work done thereon  
so far as can be determined from all available records.  
Signed **Edward E. Spain** Title **District Clerk**Date **December 21, 1959**

The summary on this page is for the condition of the well at above date.

Commenced drilling **May 20**, 19**59** Finished drilling **June 26**, 19**59**OIL OR GAS SANDS OR ZONES  
(Denote gas by G)No. 1, from **5376** to **5410** No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

| Size casing | Weight per foot | Threads per inch | Make | Amount | Kind of shoe | Cut and pulled from | Perforated |     | Purpose    |
|-------------|-----------------|------------------|------|--------|--------------|---------------------|------------|-----|------------|
|             |                 |                  |      |        |              |                     | From—      | To— |            |
| 13-3/8      | 45.0            | 8                | J-55 | 500    | Chisel       | 5376                | 5410       |     | Production |
| 8-5/8       | 32.65           | 8                | J-55 | 1950   | Chisel       |                     |            |     |            |
| 5-1/2       | 14.8            | 8                | J-55 | 630    | Chisel       |                     |            |     |            |
|             | 15.5            |                  |      |        |              |                     |            |     |            |

## MUDDING AND CEMENTING RECORD

| Size casing | Where set | Number sacks of cement | Method used | Mud gravity | Amount of mud used |
|-------------|-----------|------------------------|-------------|-------------|--------------------|
| 13-3/8      | 561       | 500                    | Pump & Plug |             |                    |
| 8-5/8       | 3265      | 1950                   | Pump & Plug |             |                    |
| 5-1/2       | 5978      | 630                    | Pump & Plug |             |                    |

## PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

## SHOOTING RECORD

| Size | Shell used | Explosive used | Quantity | Date | Depth shot | Depth cleaned out |
|------|------------|----------------|----------|------|------------|-------------------|
|      |            |                |          |      |            |                   |
|      |            |                |          |      |            |                   |
|      |            |                |          |      |            |                   |

## TOOLS USED

Rotary tools were used from \_\_\_\_\_ feet to **5980** feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

## DATES

Put to producing **December 17**, 19**59**  
**December 21**, 19**59**The production for the first 24 hours was **120.36** barrels of fluid of which **100** % was oil; \_\_\_\_\_ %  
emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % sediment. Gravity, °Bé. **37.9**

If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. \_\_\_\_\_

## EMPLOYEES

**W. A. Smith**, Driller **R. F. Danvers**, Driller  
**A. C. Huskey**, Driller **S. R. Mardis**, Driller

## FORMATION RECORD

| FROM— | TO—  | TOTAL FEET | FORMATION      |
|-------|------|------------|----------------|
| 0     | 70   | 70         | Sand & caliche |
| 70    | 1595 | 1525       | Anhy & Red bed |
| 1595  | 3239 | 1644       | Anhy           |
| 3239  | 4824 | 1585       | Lime           |
| 4854  | 4883 | 29         | Dolomite       |
| 4883  | 4895 | 12         | Sdy Lime       |
| 4895  | 4970 | 75         | Dolomite       |
| 4970  | 5980 | 1010       | Lime           |

Electric Log Tops  
Yates 2342  
Glorietta 4660  
Tubb 5683  
Drinkard 5946

AT THE END OF COMPLETE WELLER'S  
LOG, ADD GEOLOGICAL FORMATION  
WHETHER FROM FORMATION RECORD

(OVER)

FORMATION RECORD—Continued

