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December 24, 1959

<u>DUAL COMPLETION APPLICATION</u> Anderson-Prichard Oil Corporation Blocker #5, E-13-258-37E Justis (Blinebry & Drinkard Fields) Les County, New Mexico

New Mexico Oil Conservation Commission P. O. Box 871 Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr. Secretary-Director

Gentlemen:

In accordance with Order R-1214, Anderson-Prichard Oil Corporation requests administration approval to dually complete the subject well in the Justis-Blinebry (oil) and Justis-Drinkard (oil) Fields, Les County, New Mexico.

All offset operators listed on the attached application have been notified by copy of this application through registered mail.

Yours very truly,

ANDERSON-FRICHARD OIL CORPORATION

Kumanry

R. W. Manry District Engineer

RMM: ECS : jan

cc: New Maxico Oil Conservation Commission, Box 2045, Hobbs, N. M. R. Olsen Oil Company, Jal, New Maxico Atlantic Refining Company, Box 871, Midland, Texas Western Petroleum Company, Jal, New Maxico Western Matural Gas Company, Midland Tower Bldg., Midland, Texas Guif Oil Corporation, Box 2167, Hobbs, New Maxico



December 24. 1959

DUAL COMPLETION APPLICATION Anderson-Prichard 011 Corporation Blocket #3, 8-13-258-372 Justis (Bilnebry & Drinkard Fields) Les County, New Maxico

> netseland nocal concernation Commission P. 0. Sen 371 Sauta Fe, Now Mexico

Attention: Mr. A. D. Mottor, Jr. Secretary-Mirector

Certificestate:

In accordance with Order 6-1214, Anderson-Frieburd 011 Corporation requests administration approval to dually complete the subject well in the Justis-Blinebry (oil) and justisbrinkard (oil) Fields, Les County, New Mexico.

All offers operators listed on the struched application have been notified by copy of this application through registered .1 2247

fours very truly.

ANDERSON-PRICHARD OIL CORPORATION

K. S. Manry

Matrict Engineer

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New Maxico 011 Conservation Commission, Sox 2045, Hobbs, N. M. :00 E. Clasm Oil Company, Jal, New Nexico Atlantic Refining Company, Sox 871, Midland, Texas Mentern Petroleum Company, Jal, New Maxico Western Natural Gas Company, Midland Tower Bidg., Midland, Nemas Gulf Oil Corporation, Box 2167, Nobbs, New Mexico

NEW JEXICO OIL CONSERVATION COMMIJSION

SANTA FE, NEW MEXICO

APPLICATION FOR DUAL COMPLETION STOR ADD

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Anderstages-Pricehard Oil Corp. Sleeher S Location Unit Section Township Range 372 1 Has the New Mexico Oil Conservation Commission heretofore authorized the dual completion of a well in these same pools or in the same zones within one mile of the subject well? YES NO 372 1. Has the New Mexico Oil Conservation Commission heretofore authorized the dual completion of a well in these same pools or in the same zones within one mile of the subject well? YES NO Section 3772 2. If answer is yes, identify one such instance: Order No. Gell3 ; Operator, Lease, and Well No.: Gulf Oil Corporation, L. Bubuffington, No. 10 3. The following facts are submitted: Upper Zone Lower Zone a. Name of reservoir Blinebry Brinkerd b. Top and Bottom of Pay Section 5376' - 5410 5930 - 3976 (Perforations) 011. Oll Artificial Lift d. Method of Production Flow Artificial Lift 4. The following are attached. (Please mark YES ot NO) Xee a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated i tervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent				
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	thereon. (If such log is n	ot available at th	e time application is filed, it shall	l be submitted as provided by Rule 112-A.)

Atlantic Refining Company, Box 871, Midland, Texas

Mestern Matural Gas Company, Midland Tower Bidg., Midland, Texas

Western Petroleum Company, Jal, New Maxico

Olsen Oil Company, Jal, New Maxico

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES _____ NO _____. If answer is yes, give date of such notification ______ December 24, 1959 _____.

CERTIFICATE: I, the undersigned, state that I am the **District Engineer** of the **Anderson-Prichard** Oll Corporation (company), and that I am authorized by said company to make this report; and that this report was prepared ider my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If,

after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed. 'E: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.



DIACRANDATIC CENTCH OF DUAL CONFIDENCE

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